

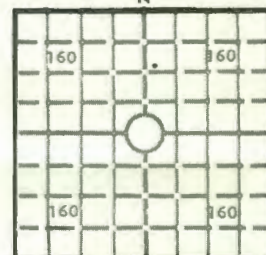
KANSAS DRILLERS LOG

State Geological Survey
WICHITA BRANCHAPI No. 15 — 011 — 20,444
County Number

JUL 8 0 1979

S. 6 T. 24 R. 24 E
Loc. SW/NW/NE

County Bourbon

640 Acres
N

Locate well correctly

Elev.: Gr. + 854

DF — KB —

Operator

AMM, INC. c/o D. R. McCord

Address

Route # 2, Box 46 A Mapleton, Kansas 66754

Well No.

S-11

Lease Name

M.F. Snyder (Now K. & E. Snyder)

Footage Location

10 feet from (N) (S) line

180 feet from (E) (W) line

Principal Contractor

T. D. Corporation

Geologist

-

Spud Date

9/24/79

Total Depth

168'

P.B.T.D.

-

Date Completed

9/24/79

Oil Purchaser

MacLaskey Vacuum Transport

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 1/2	6 5/8"	10	20'	Portland	2	none
Production	5 1/2	2 3/8	4.3	146'	Portland	10	none

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
-	-	-

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
Open Hole	Packer	146-168

TUBING RECORD

Size	Setting depth	Packer set at
-	-	-

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	9/26/79	Producing method (flowing, pumping, gas lift, etc.)	Buildup
RATE OF PRODUCTION PER 24 HOURS	Oil 0.1 bbls.	Gas - MCF	Water - bbls.
Disposition of gas (vented, used on lease or sold)	vented	Producing interval (s)	146 - 166'

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 2220 S. Madison (B-2) Box 1000, Wichita, Kansas 67202.

Well No. S-11 Lease Name M.F. Snyder Oil tested
S 6 T 24 R 24 E (converted to Water Inj.)

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface	0	2		
Clay	2	18		
Shale	18	32		
Coal	32	34		
Shale	34	38		
Limestone	38	52		
Black Shale	52	54		
Limestone	54	56		
Black Shale	56	58		
Limestone	58	63		
Black Shale	63	68		
Grey Shale	68	92		
Limey Shale	92	96		
Limestone	96	100		
Shale	100	108		
Limestone	108	113		
Shale	113	114		
Limestone	114	123		
Black Shale	123	130		
Limestone	130	135		
Black Shale	135	140		
Sandy Shale	140	145		
Sand	145	168		
T.D.		168'		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	Signature
	Vice-President
	Title
	6/20/80
	Date