

KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOGAPI No. 15 — 011 — 20,573
County

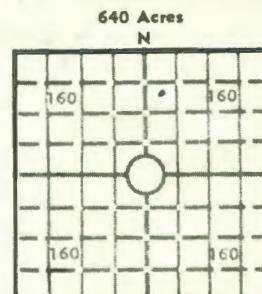
JUL 8 0 REC'D

Geological Survey
WICHITA BRANCHOperator
AMM, INC. c/o D. R. McCordAddress
Route Two, Box 46A, Mapleton, Kansas 66754Well No. S -16 Lease Name
M. T. SnyderFootage Location
425 feet from (W) (S) line 340 feet from (E) (W) linePrincipal Contractor
Wayne Thompson - T.D. Corp. Geologist

Spud Date 10/3/79 Date Completed 10/3/79 Total Depth 170' P.B.T.D. -

Directional Deviation - Oil and/or Gas Purchaser
Maclaskey Vacuum TransportS. 6 T. 24 R. 24 E
Loc. 340' FWL, 425' FSL SW/NW/NE

County Bourbon



Elev.: Gr. +870

DF - KB -

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 1/2	6 5/8	10	18	Portland	2	none
Production	5 1/2	2 3/8	4.3	160	Portland	12	none

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
-	-	-	-	-	-

TUBING RECORD

Size	Setting depth	Packer set at			
-	-	-			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
10/4/79	Buildup in casing				
RATE OF PRODUCTION PER 24 HOURS	Oil 0.2 bbls.	Gas - MCF	Water - bbls.	Gas-oil ratio -	CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval(s) vented 160-166'				

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67206. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

AMM, INC.

DRY HOLE, SWDW, ETC.:
OIL testedWell No.
S - 16Lease Name
M. T. Snyder

(converted to Water Inj.)

S 6 T 24 R 24 E
XX

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

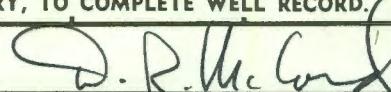
SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Dirt	0	2		
Clay	2	13		
Shale	13	45		
Coal	45	47		
Shale	47	50		
Limestone	50	66		
Grey Shale	66	67		
Limestone	67	68		
Shale	68	71		
Limestone	71	76		
Grey Shale	76	80		
Shale	80	96		
Grey Shale	96	102		
Shale	102	107		
Limestone	107	108		
Shale	108	119		
Grey Shale	119	120		
Limestone	120	139		
Shale	139	145		
Black Shale	145	146		
Shale	146	157		
Oil Sand	157	169		
Shale	169	170		

TD 170

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received



Signature

Vice-President

Title
6/20/80

Date