

KANSAS

**WELL COMPLETION REPORT AND DRILLER'S LOG**

*State Geological Survey*  
*WICHITA BRANCH*  
 JUL 8 0 REC'D

S. 6 T. 24 R. 24 E W  
 Loc. 200' FNL & 660' FEL NE/SE  
 County Bourbon

API No. 15 — 011 — 20,554  
 County Number

Operator  
AMM, Inc., / D. R. McCord

Address  
Route #2, Box #46-A Mapleton, Kansas 66754

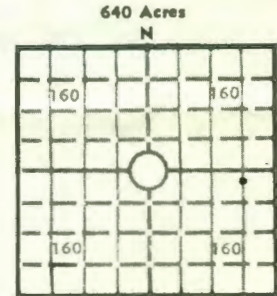
Well No. #AM-17 Lease Name R & V Feagins

Footage Location  
200 feet from (N) / (S) line 660 feet from (E) / (W) line

Principal Contractor Wayne Thompson - T.D. Corp. Geologist -

Spud Date 9/4/79 Date Completed 9/4/79 Total Depth 215' P.B.T.D. -

Directional Deviation - Oil and/or Gas Purchaser MacLaskey Vacuum Transport



Locate well correctly  
 Elev.: Gr. +908  
 DF - KB -

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 1/2	6 5/8	10	18	Portland	2	none
Production	5 1/2	2 3/8	4.3	215'	Portland	14	none

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
-	-	-			

**TUBING RECORD**

Size	Setting depth	Packer set at
-	-	-

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
-----	

**INITIAL PRODUCTION**

Date of first production <u>9/6/79</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Build up in casing</u>
RATE OF PRODUCTION PER 24 HOURS	Oil <u>0.2</u> bbls. Gas <u>-</u> MCF Water <u>0.2</u> bbls. Gas-oil ratio <u>-</u> CFPB
Disposition of gas (vented, used on lease or sold) <u>vented</u>	Producing interval(s) <u>194-215'</u>

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

AMM, INC DRY HOLE, SWDW, ETC.:  
OIL

Well No. AM -17 Lease Name R & V Feagins

S 6 T 24 R 24 E W

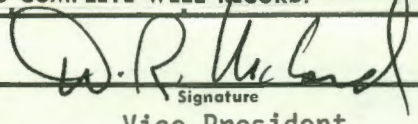
**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Dirt	0	2		
Limestone	2	7		
Clay	7	8		
Shale	8	31		
Red Bed	31	34		
Shale	34	44		
Sandy Shale	44	47		
Shale	47	48		
Limestone	48	50		
Grey Shale	50	85		
Black Shale	85	89		
Limestone	89	117		
Shale	117	121		
Black Shale	121	125		
Shale	125	143		
Sandy Shale	143	147		
Shale	147	157		
L.F.S. Limestone	157	172		
Black Slate	172	179.5		
Oil Sand	179.5	215		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Signature
	Vice-President
	Title 6/21/80
	Date