



Operator Name: McGown Drilling, Inc.

Lease Name: Hill

Well #: 3-03

Sec. 22 Twp. 24 S. R. 25  East  West

County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy)  
List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum  
See Attached Sheet

RECEIVED  
SEP 22 2003  
KCC WICHITA

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 3/4	6 1/2	8	20	Portland	5	none
Long String	6 1/8	2 3/8	4.5	371	Portland	40	none

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		30			

Disposition of Gas  Ventd  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
METHOD OF COMPLETION Production Interval  
(If vented, Submit ACO-18.)

## HILL #3-03

DEPTH	FORMATION
1-3'	Topsoil
3-36'	Clay
36-55'	Lime
55-62'	Shale
62-67'	Lime
67-157'	Shale
157-159'	Lime
159-248'	Shale
248-249'	Coal
249-252'	Shale
252-258'	Shale
258-259'	Coal
259-262'	Shale
262-276'	Sand
276-279'	Sand
279-280'	Lime
280-296'	Shale
296-306'	Shale
306-342'	Shale
342-347'	Sand
347-350'	Shale
350-351'	Lime
351-355'	Sand
355-358	Sand
358-360'	Sand
360-362'	Sand
362-372'	Shale
372-375'	Shale
375-376'	Coal
376-381'	Shale
381-411'	Sand
411'	top of Mississippi
412'	TD ✓