

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1
September 1999
Form Must Be Typed

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

COPY

Operator: License # 5786
 Name: McGown Drilling, Inc.
 Address: P.O. Box 299
 City/State/Zip: Mound City, KS 66056
 Purchaser: _____
 Operator Contact Person: Doug McGown
 Phone: (913) 795-2258
 Contractor: Name: McGown Drilling, Inc.
 License: 5786
 Wellsite Geologist: n/a

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SEP 22 2003

KCC WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enthr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enthr.?) Docket No. _____

<u>08-25-03</u>	<u>08-25-03</u>	<u>08-25-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 011-22958-00-00
 County: Bourbon
 SW NW SW Sec. 23 Twp. 24 S. R. 25 East West
1650 feet from (S) N (circle one) Line of Section
330 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Hill Well #: 2-03
 Field Name: _____
 Producing Formation: Burgess

Elevation: Ground: _____ Kelly Bushing: _____
 Total Depth: 400' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 359
 feet depth to surface w/ 40 sx cmt.

Drilling Fluid Management Plan *ACE 11/10/03 9-54-C*
 (Data must be collected from the Reserve PW)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: 9-17-03
 Subscribed and sworn to before me this 17th day of SEPTEMBER
20 03
 Notary Public: Barbara J. Annis
 Date Commission Expires: 12-20-2004

KCC Office Use ONLY

N Letter of Confidentiality Attached
 If Denied, Yes Date: _____
N Wireline Log Received
N Geologist Report Received
 _____ UIC Distribution

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See Attached Sheet

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CASING RECORD <input type="checkbox"/> Now <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 3/4	6 1/2	8	20	Portland	5	none
Long String	6 1/8	2 3/8	4.5	359	Portland	40	none

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

30

Disposition of Gas Ventd Sold Used on Lease Open Hole Part. Dusty Comp. Commingled Other (Specify)

METHOD OF COMPLETION Production Interval

HILL #2-03**DEPTH****FORMATION**

1-3'	Topsoil
3-20'	Clay
20-26'	Shale
26-45'	Lime
45-53'	Shale
53-58'	Lime
58-151'	Shale
151-153'	Lime
153-250'	Shale
250-251'	Sand
251-274'	Shale
274-278'	Shale
278-289'	Shale
289-290'	Coal
290-296'	Shale
296-302'	Shale
302-340'	Shale
340-342'	Shale
342-348'	Sand
348-350'	Sand
350-354'	Sand
354-355'	Lime
355-364'	Shale
364-366'	Coal
366-380'	Shale
380-381'	Coal
381-392'	Sand
392-395'	Shale
395-396'	Coal
396-400'	Shale
400'	Top Mississippi
400'	TD