

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1
September 1999
Form must be typed

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

COPY

Operator: License # 5786
Name: McGown Drilling, Inc.
Address: P.O. Box 299
City/State/Zip: Mound City, KS 66056
Purchaser: _____
Operator Contact Person: Doug McGown
Phone: (913) 795-2258
Contractor: Name: McGown Drilling, Inc.
License: 5786
Wellsite Geologist: n/a

RECEIVED

SEP 22 2003

KCC WICHITA

Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

08-05-03 08-05-03 08-05-03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 011-22954-00-00

County: Bourbon
NE NE SE Sec. 27 Twp. 24 S. R. 25 ☒ East ☐ West
2310 feet from (S) N (circle one) Line of Section
330 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Banwart Well #: 1-03

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: 460' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from plugged

feet depth to _____ w/ _____ sx pmt.
10 sacks at TD, 150' to surface - 36 sacks

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: President Date: 9/17/03

Subscribed and sworn to before me this 17th day of SEPTEMBER

20 03

Notary Public: Barbara J. Annis

Date Commission Expires: 12-31-2004

KCC Office Use ONLY

N Letter of Confidentiality Attached

If Denied, Yes ☐ Date: _____

N Wireline Log Received

N Geologist Report Received

____ UIC Distribution

Well # 1-03

County: Bourbon

RECEIVED
SEP 22 2003
KCC WICHITA

☐ **Sample**

Name	Top	Datum
------	-----	-------

See Attached Sheet

☐ Yes ☒ No

☐ Yes ☒ No

List All E. Logs Run:

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Deaths

☐ Yes ☐ No☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain) _____

Gravity

Production Interval

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled☐ Other (Specify) _____

BANWART 1-03

DEPTH	FORMATION
0-7'	Topsoil
7-9'	Lime
9-10'	Coal
10-20'	Shale
20-62'	Shale
62-80'	Lime
80-86'	Shale
86-91'	Lime
91-94'	Shale
94-95'	Coal
95-186'	Shale
186-188'	Lime
188-288'	Shale
288-292'	Shale
292-309'	Shale
309-318'	Shale
318-324'	Shale
324-325'	Coal
325-332'	Sand
332-375'	Shale
375-380'	Shale
380-402'	Sand
402-427'	Shale
427-440'	Shale
440-460'	Shale
460'	TD