

Sec. 15, T. 24S., R. 25 E.

15-24-25E
Year Well Reported 1967
AAPG-CSD Serial No. 92699
1967 API 15

KANSAS WELL COMPLETION REPORT

INSTRUCTIONS: Within 30 days after completion of this well the owner or operator should complete the form and mail it to Margaret Oros, Chairman, AAPG-CSD District 12, State Geological Survey of Kansas, Lindley Hall, Lawrence, Kansas 66044, in the enclosed stamped, self-addressed envelope. (The information given in the IBM print-out is taken from the "Intents-to-Drill" list of the Oil and Gas Conservation Division of the State Corporation Commission of Kansas, 500 Insurance Building, Wichita, Kansas 77602. Please correct any item that is in error.)

WILLIAM + BAKER

See other side for driller's log.
c/o Bishop Engrs. Co

REF. NO. HA 93

128 NORTH MAIN

DATED 8-23-66 FOR OIL WELL

GREENVILLE

KY. 42345

DRILL CO BISHOP DRLG. CO

TOOLS-ROTARY

SP 20 FT ALT. 2

TD 400 FT

COUNTY BOURBON

LOCATION

FARM NO. AND NAME 2 CHAS. BLEVINS

SW NW SEC 15 24S 25E

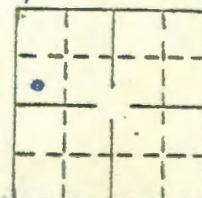
SURF. CASING 7" @ 19'

*5495' N OF S LINE
2495' E OF W LINE
467' NE OF WELL #1*

Date Drilling Began: 8-24-66 *****

Date Drilling Completed: 8-24-66

Please show location of well in section:



Oil or gas test was completed as a dry hole: YES

Formation at total depth: BARTLESVILLE SECTION

Elevation: Derrick floor 877

Total depth of hole: 200

Kelly Bushing — Ground 877

Plug back total depth: —

Electric or other logs were run: Yes — No ✓

If OWWO, give new footage drilled: —

Well was Cored: Yes — No ✓

Field Name: WILD CAT

Drill Stem Test Run: Yes — No ✓

Name of Company purchasing oil or gas: —

Initial Potential or Production: Barrels of oil/day —;

Barrels of water/day —; Thousand cu ft gas/day —

Oil Gravity — °API; Pay Depth (Bottom) —

Net Pay Thickness — Ft.; Name of Pay Zone —

Please use other side of sheet for additional information. Copy of driller's log, electric logs, and other well information would be appreciated.

The AAPG's Committee on Statistics of Drilling (CSD) on January 1, 1966 began compiling data on wells reported drilled in the U. S., Canada, and Mexico. The Oil and Gas Journal has contracted to publish weekly statistical summaries of the data. These will be used by the International Oil Scouts Assoc. American Petroleum Inst., U. S. Bureau of Mines, and other groups, and will be considered the official source of drilling information by the U. S. Department of the Interior.

Many of the wells drilled in southeastern Kansas are not presently scouted. Because of this the CSD District 12 Chairman is sending this Well Completion Report form to all operators who have stated their intent to drill a well. The information received will also be placed on open file in the Oil and Gas Division offices of the State Geological Survey of Kansas. The cooperation of all of the operators in returning the completed form will be greatly appreciated.

(over)

CSD 3 - 11/18/66

Wm. & Barker, 2 Chas. 13th St.
15.245 - 25E Bonston Co. 1967 API 15

536908



SOIL	1
CLAY	15
BLK. SH.	24
LT. SH.	39
DRK. SH.	40
LT. SH.	42
LIME	61
BLK. SH.	67
LM	72

DRK. SH.	76
COAL	78

LT. SH.	81
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LT. SDY. SH.	90
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GRY. SH.	125
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LM.	126
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DRK. SH.	}	138
W. LM. STRKS.		

COAL	139
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LT. SH.	145
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DRK. SH.	154
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LM.	156
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BLK. SH.	}	164
W. LM. STRKS.		

COAL	165
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LT. SH.	176
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DRK. SH.	178
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COAL	178½
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LT. SH.	179
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GRY. SH.	180
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SDY. SH.	}	200
W. LM. STRKS.		



TOTAL DEPTH 200'