Reporting Period 1984

LANE

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. 107,452-C [E-18,244]
KCC KDHE

X

SEC 26 ,T 24 S,R 12 [ ] West [x] East

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Lane Well# 1
(if battery of wells, attach list with locations)
Feet from N/S section line
Feet from W/E section line

Operator License Number 5350

Operator: Brunson Production, Inc.
Name & Address 200 Corporate Pl., 125 N. Emporia
Wichita, KS 67202

Field Virgil
County Greenwood

Disposal[ ]or Enhanced Recovery[x]

Contact Person W. S. Brunson
Phone 316-264-3781

Person (s) responsible for monitoring well Elmer Hauser
Was this well/project reported last year? [x]yes [ ]no
List previous operator if new operator

I. INJECTION FLUID:

Type:
[ ]fresh water
[ ]brine treated
[x]brine untreated
[ ]water/brine mixture

Source:
[ ]produced water
other:

Quality:
Total disolved solids ppm/mgm/liter
Additives
(attach water analysis, if available)

TYPE COMPLETION:

[x]tubing & packer
[ ]packerless (tubing-no packer)
[ ]tubingless (no tubing)

packer setting depth 1628 feet.
Maximum authorized pressure 1500 psi.
Maximum authorized rate 500 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	3,871	31	est. 1400	est. 1200	0	0
Feb.	4,018	29	"	"	"	"
Mar.	8,232	31	"	"	"	"
Apr.	4,018	30	"	"	"	"
May	3,920	31	"	"	"	"
June	3,920	30	"	"	"	"
July	3,920	31	"	"	"	"
Aug.	3,675	31	"	"	"	"
Sept.	3,969	30	"	"	"	"
Oct.	4,067	31	"	"	"	"
Nov.	4,116	30	"	"	"	"
Dec.	3,969	31	"	"	"	"

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section IV page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section B and C for each docket (project).

12/83 Form U3C

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STATE CORPORATION COMMISSION
MAR 05 1985
CONSERVATION DIVISION
Wichita, Kansas

Project Lane DOCKET # 107,452-C [C-18,244] for 1984

II. Type of Secondary Recovery (check one if appropriate; does not apply to disposal well)

[x] Controlled waterflood [W]
[ ] Pressure maintenance [P]
[ ] Dump flood [D]

Type of Tertiary Recovery Project (check one if appropriate)

[ ] Steam Flood [S] [ ] Fire Flood [F] [ ] Surfactant Chemical Flood [C]

[ ] CO2 Injection [O] [ ] Air Injection [A] [ ] N2 Injection [N]

[ ] Natural Gas Injection [G] [ ] Polymer/Micellar Flood [P] [ ] Other

Oil Producing Zone:

Name: Bartl Depth 1658 feet. Average Thickness 10 feet.

Oil Gravity 32.0 API

Production wells from this docket:

a. Total number producing during reporting year 2.

b. Number drilled in reporting year 0.

c. Number abandoned in reporting year 0.

d. Total number of injection wells assisting production this project 1.

III. Enter zeros in the current year column only if no oil was produced or no water or gas was injected. If records are incomplete, please estimate the volumes, but in all cases report a volume for the current year. The cumulative column should reflect total volumes since initiation of the project. If records are incomplete please estimate the values.

		Current Year	Cumulative
A.	Liquid injected or dumped into producing zone (BBLS) (from side one for current year)	51.7 51,695	809 808,800
B.	Gas or air injected into producing zone (MCF)		
C.	Oil production from project area (BBLS) (Total)	1,055 1.1	43,655 43.7
D.	Oil production resulting from secondary recovery: (Oil recovered by Dumpflood, Waterflood, Pressure Maintenance by water injection)	"	"
E.	Oil recovered by Tertiary Recovery such as polymer-enhanced waterflood, surfactant polymer injection, alkaline chemical injection, miscible flood or gas injection, steam or hot water injection, or some combution process, but excluding oil recovered by waterflood, pressure maintenance, or dump flood operations.		

IV. I certify that I am personally familiar with the above information and all attachments and that I believe the information to be true, accurate, and complete.

Date 2-28-1985

Signature W S Brunson

Name W. S. Brunson

Title Operations Mgr.

Complete all blanks - add pages if needed.

Copy to be retained for 5 years after filing date.

12/83 FORM U3C