

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. C-4497 [49,536-C]
KCC KDHE

SW/4 SEC 31, T 24 S, R 13 [] West
[x] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name DINIUS Well# 11
(if battery of wells, attach list with
locations)

Feet from S section line 670 Ft.

Operator License Number 5596

Feet from W section line 1,970 Ft.

Operator: Bird & Hanley
Name & Route #1 Box 82
Address Toronto, Kansas 66777

Field Quincy

County Greenwood

Contact Person Robert Hays
Phone 316-637-2340

Disposal [] or Enhanced Recovery [xxx]

Person (s) responsible for monitoring well James Wright
Was this well/project reported last year? [XX] yes [] no
List previous operator if new operator _____

I. INJECTION FLUID:

Type: Source: Quality:
[] fresh water [xxx] produced water Total dissolved solids _____ ppm/mgm/liter
[xxx] brine treated other: _____ Additives _____
[] brine untreated (attach water analysis, if available)
[] water/brine mixture

TYPE COMPLETION:

[xxx] tubing & packer packer setting depth 1,550 feet.
[] packerless (tubing-no packer) Maximum authorized pressure 750 psi.
[] tubingless (no tubing) Maximum authorized rate 150 bbl/day.

| Month | Total Fluid Injected in Month (bbl) | Days of Injection | Maximum Injection Pressure | Average Injection Pressure | Aver. Pressure Tubing to Casing Annulus | Pressure psig Casing to Surf. Pipe |
|-------|-------------------------------------|-------------------|----------------------------|----------------------------|---|------------------------------------|
| Jan. | <u>2,463</u> | <u>31</u> | <u>160</u> | <u>81</u> | <u>0</u> | <u>0</u> |
| Feb. | <u>2,198</u> | <u>29</u> | <u>180</u> | <u>151</u> | <u>0</u> | <u>0</u> |
| Mar. | <u>2,124</u> | <u>31</u> | <u>160</u> | <u>137</u> | <u>0</u> | <u>0</u> |
| Apr. | <u>2,020</u> | <u>30</u> | <u>130</u> | <u>109</u> | <u>0</u> | <u>0</u> |
| May | <u>2,411</u> | <u>31</u> | <u>220</u> | <u>51</u> | <u>0</u> | <u>0</u> |
| June | <u>1,479</u> | <u>30</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> |
| July | <u>1,759</u> | <u>30</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> |
| Aug. | <u>1,685</u> | <u>31</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> |
| Sept. | <u>2,052</u> | <u>30</u> | <u>100</u> | <u>41</u> | <u>0</u> | <u>0</u> |
| Oct. | <u>2,447</u> | <u>31</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> |
| Nov. | <u>2,035</u> | <u>30</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> |
| Dec. | <u>1,993</u> | <u>31</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> |

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section D page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section B and C for each docket (project).

STATE CORPORATION COMMISSION

12/83 Form U3C

MAR 0 1984

CONSERVATION DIVISION
Wichita, Kansas