

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - UIC SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

DOCKET NO. C-4497 [ 49,536-C ]  
KCC KDHE

SW/4 SEC 31, T 24 S, R 13 [ ] West  
[x] East

**ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY**

Lease Name DINIUS Well# 37  
(if battery of wells, attach list with  
locations)

Operator License Number 5596

Feet from S section line 980 Ft.

Operator: Bird & Hanley  
Name & Route #1 Box 82  
Address Toronto, Kansas 66777

Feet from W section line 572 Ft.

Field Quincy

County Greenwood

Contact Person Robert Hays  
Phone 316-637-2340

Disposal [ ] or Enhanced Recovery [ xxx ]

Person (s) responsible for monitoring well James Wright  
Was this well/project reported last year? [ xx ] yes [ ] no  
List previous operator if new operator \_\_\_\_\_

**I. INJECTION FLUID:**

Type: [ ] fresh water Source: [ xxx ] produced water Quality: \_\_\_\_\_  
[ xxx ] brine treated other: \_\_\_\_\_ Total dissolved solids \_\_\_\_\_ ppm/mgm/liter  
[ ] brine untreated Additives \_\_\_\_\_  
[ ] water/brine mixture (attach water analysis, if available)

**TYPE COMPLETION:**

[ xxx ] tubing & packer packer setting depth 1,559 feet.  
[ ] packerless (tubing-no packer) Maximum authorized pressure 750 psi.  
[ ] tubingless (no tubing) Maximum authorized rate 150 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>2,642</u>	<u>31</u>	<u>820</u>	<u>810</u>	<u>0</u>	<u>0</u>
Feb.	<u>242</u>	<u>6</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Mar.	<u>1,754</u>	<u>25</u>	<u>820</u>	<u>758</u>	<u>0</u>	<u>0</u>
Apr.	<u>1,771</u>	<u>30</u>	<u>840</u>	<u>818</u>	<u>0</u>	<u>0</u>
May	<u>2,340</u>	<u>28</u>	<u>920</u>	<u>792</u>	<u>0</u>	<u>0</u>
June	<u>559</u>	<u>16</u>	<u>775</u>	<u>761</u>	<u>0</u>	<u>0</u>
July	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Aug.	<u>1,414</u>	<u>12</u>	<u>875</u>	<u>809</u>	<u>0</u>	<u>0</u>
Sept.	<u>1,929</u>	<u>29</u>	<u>875</u>	<u>822</u>	<u>0</u>	<u>0</u>
Oct.	<u>2,898</u>	<u>31</u>	<u>900</u>	<u>839</u>	<u>0</u>	<u>0</u>
Nov.	<u>1,952</u>	<u>28</u>	<u>1,000</u>	<u>824</u>	<u>0</u>	<u>0</u>
Dec.	<u>1,619</u>	<u>20</u>	<u>1,000</u>	<u>783</u>	<u>0</u>	<u>0</u>

Well tests and the results during reporting period:

Passed M I T test on 3-5-84

\*For disposal wells complete page 1 plus section D page 2.  
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.  
Prepare one form for each injection well (SWD and ER) but only one report of Section B and C for each docket (project).

MAR 0 1984 12/83 Form U3C

CONSERVATION DIVISION  
WICHITA, KANSAS