

Reporting Period 1-1-84 to 12-31-84

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. C-4497 [49,536-C]
KCC KORE

West
 East
SW/4 SEC 31, T 24 S, R 13

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name DINIUS Well# 21
(if battery of wells, attach list with
locations)

Feet from S section line 1,270 Ft.

Operator License Number 5596

Feet from W section line 1,060 Ft.

Operator: Bird & Hanley
Name & Route #1 Box 82
Address Toronto, Kansas 66777

Field Quincy

County Greenwood

Contact Person Robert Hays
Phone 316-637-2340

Disposal [] or Enhanced Recovery []

Person (s) responsible for monitoring well James Wright
Was this well/project reported last year? [] yes [] no
List previous operator if new operator _____

I. INJECTION FLUID:

Type: Source: Quality:
[] fresh water [] produced water Total dissolved solids _____ ppm/mgm/liter
[] brine treated other: _____ Additives _____
[] brine untreated (attach water analysis, if available)
[] water/brine mixture

TYPE COMPLETION:

[] tubing & packer packer setting depth 1,571 feet.
[] packerless (tubing-no packer) Maximum authorized pressure 750 psi.
[] tubingless (no tubing) Maximum authorized rate 150 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>2,180</u>	<u>31</u>	<u>140</u>	<u>70</u>	<u>0</u>	<u>0</u>
Feb.	<u>2,187</u>	<u>29</u>	<u>100</u>	<u>17</u>	<u>0</u>	<u>0</u>
Mar.	<u>1,855</u>	<u>31</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Apr.	<u>1,578</u>	<u>30</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
May	<u>2,116</u>	<u>26</u>	<u>675</u>	<u>325</u>	<u>0</u>	<u>0</u>
June	<u>1,442</u>	<u>30</u>	<u>500</u>	<u>130</u>	<u>0</u>	<u>0</u>
July	<u>1,629</u>	<u>31</u>	<u>450</u>	<u>110</u>	<u>0</u>	<u>0</u>
Aug.	<u>719</u>	<u>14</u>	<u>900</u>	<u>310</u>	<u>0</u>	<u>0</u>
Sept.	<u>1,905</u>	<u>30</u>	<u>100</u>	<u>7</u>	<u>0</u>	<u>0</u>
Oct.	<u>2,530</u>	<u>30</u>	<u>375</u>	<u>58</u>	<u>0</u>	<u>0</u>
Nov.	<u>1,980</u>	<u>30</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Dec.	<u>2,065</u>	<u>31</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section D page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section B and C for each docket (project).

MAR 0 1985 12/83 Form U3C

CONSERVATION DIVISION
WICHITA, KANSAS