

Reporting Period 1-1-84 to 12-31-84

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - UIC SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

DOCKET NO. C-4497 [ 49,536-C ]  
RCC KDHE

X SW/4 SEC 31, T 24 S, R 13 [ ] West  
[x] East

ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name DINIUS Well# 25  
(if battery of wells, attach list with  
locations)

Feet from S section line 1,985 Ft.

Operator License Number 5596

Feet from W section line 25 Ft.

Operator: Bird & Hanley  
Name & Route #1 Box 82  
Address Toronto, Kansas 66777

Field Quincy

County Greenwood

Contact Person Robert Hays  
Phone 316-637-2340

Disposal [ ] or Enhanced Recovery [ xxx ]

Person (s) responsible for monitoring well James Wright  
Was this well/project reported last year? [ XX ] yes [ ] no  
List previous operator if new operator \_\_\_\_\_

I. INJECTION FLUID:

Type: [ ] fresh water Source: [ xxx ] produced water Quality: Total dissolved solids \_\_\_\_\_ ppm/mgm/liter  
[ xxx ] brine treated other: \_\_\_\_\_ Additives \_\_\_\_\_  
[ ] brine untreated (attach water analysis, if available)  
[ ] water/brine mixture

TYPE COMPLETION:

[ xxx ] tubing & packer packer setting depth 1,585 feet.  
[ ] packerless (tubing-no packer) Maximum authorized pressure 750 psi.  
[ ] tubingless (no tubing) Maximum authorized rate 150 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>1,597</u>	<u>29</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Feb.	<u>1,319</u>	<u>28</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Mar.	<u>1,178</u>	<u>30</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Apr.	<u>1,238</u>	<u>30</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
May	<u>1,872</u>	<u>31</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
June	<u>860</u>	<u>30</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
July	<u>1,042</u>	<u>27</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Aug.	<u>997</u>	<u>20</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Sept.	<u>923</u>	<u>30</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Oct.	<u>1,018</u>	<u>30</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Nov.	<u>922</u>	<u>22</u>	<u>600</u>	<u>122</u>	<u>0</u>	<u>0</u>
Dec.	<u>892</u>	<u>26</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

Well tests and the results during reporting period:

\*For disposal wells complete page 1 plus section D page 2.  
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.  
Prepare one form for each injection well (SWD and ER) but only one report of Section B and C for each docket (project).

MAR 0 1984 12/83 Form U3C