

Reporting Period 1-1-84 to 12-31-84

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. C-4497 [49,536-C]
KCC KCHE

SW/4 SEC 31, T 24 S, R 13 [] West
[x] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name DINIUS Well# 27
(if battery of wells, attach list with
locations)

Feet from S section line 210 Ft.

Operator License Number 5596

Feet from W section line 2,615 Ft.

Operator: Bird & Hanley
Name & Route #1 Box 82
Address Toronto, Kansas 66777

Field Quincy

County Greenwood

Contact Person Robert Hays
Phone 316-637-2340

Disposal [] or Enhanced Recovery [xxx]

Person (s) responsible for monitoring well James Wright
Was this well/project reported last year? [xx] yes [] no
List previous operator if new operator _____

I. INJECTION FLUID:

Type: [] fresh water Source: [xxx] produced water Quality: _____
[xxx] brine treated other: _____ Total dissolved solids _____ ppm/mgm/liter
[] brine untreated Additives _____
[] water/brine mixture (attach water analysis, if available)

TYPE COMPLETION:

[xxx] tubing & packer packer setting depth 1,533 feet.
[] packerless (tubing-no packer) Maximum authorized pressure 750 psi.
[] tubingless (no tubing) Maximum authorized rate 150 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>2,224</u>	<u>31</u>	<u>1,080</u>	<u>989</u>	<u>0</u>	<u>0</u>
Feb.	<u>2,084</u>	<u>29</u>	<u>1,140</u>	<u>1,084</u>	<u>0</u>	<u>0</u>
Mar.	<u>1,550</u>	<u>31</u>	<u>1,100</u>	<u>999</u>	<u>0</u>	<u>0</u>
Apr.	<u>1,202</u>	<u>30</u>	<u>980</u>	<u>940</u>	<u>0</u>	<u>0</u>
May	<u>761</u>	<u>24</u>	<u>1,000</u>	<u>847</u>	<u>0</u>	<u>0</u>
June	<u>49</u>	<u>4</u>	<u>825</u>	<u>606</u>	<u>0</u>	<u>0</u>
July	<u>10</u>	<u>2</u>	<u>775</u>	<u>775</u>	<u>0</u>	<u>0</u>
Aug.	<u>702</u>	<u>16</u>	<u>1,050</u>	<u>865</u>	<u>0</u>	<u>0</u>
Sept.	<u>2,035</u>	<u>30</u>	<u>1,100</u>	<u>909</u>	<u>0</u>	<u>0</u>
Oct.	<u>2,058</u>	<u>30</u>	<u>1,100</u>	<u>1,052</u>	<u>0</u>	<u>0</u>
Nov.	<u>1,659</u>	<u>30</u>	<u>1,100</u>	<u>1,055</u>	<u>0</u>	<u>0</u>
Dec.	<u>1,890</u>	<u>30</u>	<u>1,050</u>	<u>941</u>	<u>0</u>	<u>0</u>

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section D page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section B
and C for each docket (project).

MAR 0 12/83 Form U3C