

Reporting Period 1-1-84 to 12-31-84

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. C-4497 [49,536-C]
RCC KDHE

X SW/4 SEC 31, T 24 S, R 13 [] West
[x] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name DINIUS Well# 44
(if battery of wells, attach list with
locations)

Feet from S section line 1,650 Ft.

Operator License Number 5596

Feet from W section line 1,650 Ft.

Operator: Bird & Hanley
Name & Route #1 Box 82
Address Toronto, Kansas 66777

Field Quincy

County Greenwood

Contact Person Robert Hays
Phone 316-637-2340

Disposal [] or Enhanced Recovery [xxx]

Person (s) responsible for monitoring well James Wright
Was this well/project reported last year? [xx] yes [] no
List previous operator if new operator _____

I. INJECTION FLUID:

Type: Source: Quality:
[] fresh water [xxx] produced water Total dissolved solids _____ ppm/mgm/liter
[xxx] brine treated other: _____ Additives _____
[] brine untreated (attach water analysis, if available)
[] water/brine mixture

TYPE COMPLETION:

[xxx] tubing & packer packer setting depth 1,528 feet.
[] packerless (tubing-no packer) Maximum authorized pressure 750 psi.
[] tubingless (no tubing) Maximum authorized rate 150 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>2,367</u>	<u>31</u>	<u>700</u>	<u>685</u>	<u>0</u>	<u>0</u>
Feb.	<u>1,933</u>	<u>29</u>	<u>720</u>	<u>704</u>	<u>0</u>	<u>0</u>
Mar.	<u>1,764</u>	<u>31</u>	<u>680</u>	<u>641</u>	<u>0</u>	<u>0</u>
Apr.	<u>1,660</u>	<u>30</u>	<u>640</u>	<u>606</u>	<u>0</u>	<u>0</u>
May	<u>2,134</u>	<u>31</u>	<u>660</u>	<u>585</u>	<u>0</u>	<u>0</u>
June	<u>1,503</u>	<u>30</u>	<u>575</u>	<u>527</u>	<u>0</u>	<u>0</u>
July	<u>1,770</u>	<u>31</u>	<u>500</u>	<u>470</u>	<u>0</u>	<u>0</u>
Aug.	<u>1,599</u>	<u>31</u>	<u>650</u>	<u>436</u>	<u>0</u>	<u>0</u>
Sept.	<u>2,405</u>	<u>30</u>	<u>750</u>	<u>732</u>	<u>0</u>	<u>0</u>
Oct.	<u>2,727</u>	<u>31</u>	<u>775</u>	<u>674</u>	<u>0</u>	<u>0</u>
Nov.	<u>2,217</u>	<u>30</u>	<u>700</u>	<u>674</u>	<u>0</u>	<u>0</u>
Dec.	<u>2,302</u>	<u>31</u>	<u>675</u>	<u>552</u>	<u>0</u>	<u>0</u>

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section D page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section B and C for each docket (project).

STATE CORPORATION COMMISSION 12/83 Form U3C

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