

WELL LOG BUREAU, KANSAS GEOLOGICAL SOCIETY  
UNION NATIONAL BANK BLDG., WICHITA, KANSAS

27281

CASING RECORD

LOCATION NWc NW $\frac{1}{4}$  NW $\frac{1}{4}$

SEC 31 T24 R 11E

10" 725 FARM Rockhill NO. 1 COUNTY Greenwood.  
20" 8 1-4 1140 COMPANY Theta Oil Co.  
15 1-2 6 5-8 1654 CONTRACTOR Abell and Shull.  
12 1-2 37 5 3-16 1850 COMMENCED Sept 3, 1926 COMPLETED Oct 1, 1926  
TOTAL DEPTH SHOT QUARTS BETWEEN



CORRESPONDENCE REGARDING THIS WELL SHOULD BE REFERRED TO Moline Oil Co.

Moline, Kansas.

ELEVATION

FIGURES INDICATE BOTTOM OF FORMATIONS.

INITIAL PRODUCTION 225 bbls.

REMARKS 10-30-26

Formation	Depth	Formation	Depth
soil	2	shale	1270
sand rock	5	lime	1280
shale	15	shale	1305
shale	25	Oswego lime	1380
lime	35	shale	1390
set 12 $\frac{1}{2}$ pipe a t 37 feet.		lime	1435
slate	45	shale	1455
lime	55	lime	1460
shale	60	LBW 1425---1435	
lime	70	shale	1570
shale	100	lime	1580
lime	105	shale	1590
shale	120	lime	1630
lime	130	OIL SAND SLM	1647
shale	185	shale	1654
lime	195	run 6-5/8 casing 1654	
shale	200	shale	1710
lime	210	lime	1715
shale	290	shale	1810
lime	300	slate	1850
shale	310	run 5-3/16 casing at 1850	
lime	325	OIL sand SLM	1851
shale	340	OIL sand	1878
lime	345	Thru sand at	1878
shale	365	T.F.	1878
lime	380	Testedin shallow sand	
shale	385	Sept 20th to 27th.	
red rock	395	shot 60 bbls in upper sand	
shale	405	swabbed 125 bbls first 24 hours.	
lime	425	s abbed 45 bbls second 24 hours.	
shale	430		
lime	440	pipe lowered and continued to	
shale	450	Bartlesville.	
lime	470		
shale	475	shot 60 quarts in Bartlesville.	
lime	480	first s abbing test 120 bbls.	
shale	505	6 AM to 10:30 AM	
lime	525		
shale	540		
lime	545		
shale	555		
lime	565		
shale	575		
sdv lime			
1 Bailer water 565--575			
shale	585		
lime	600		
shale	610		
lime	645		
shale	650		
lime	680		
shale	775		
run 10" casing at 725			
lime	780		
shale	875		
lime	895		
hole full water 885-900			
sand	985		
shale	990		
lime	1130		
shale	1140		
run 8 $\frac{1}{4}$ casing at 1140			