

Company **Noble Petroleum, Inc.**
 Address **3101 N Rock Road Suite 125**
 CSZ **Wichita, KS 67226**
 Attn. **Doug Davis**

Lease Name **Phillis-Weber**
 Lease # **1**
 Legal Desc **S/2 NE**
 Section **25**
 Township **24S**
 County **Butler**
 Drilling Cont **C & G Drilling #2**

Job Ticket **3082**
 Range **4E**
 State **KS**

Comments **Field: Wildcat**

GENERAL INFORMATION

Test # **1** Test Date **5/19/2010**
 Tester **Jimmy Ricketts**
 Test Type **Conventional Bottom Hole**
Successful Test
 # of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**
 Mud Weight **8.8** Viscosity **44.0**
 Filtrate **7.2** Chlorides **600**

Drill Collar Len **272.0**
 Wght Pipe Len **0**

Formation **Mississippian**
 Interval Top **2635.0** Bottom **2644.0**
 Anchor Len Below **9.0** Between **0**
 Total Depth **2644.0**
 Blow Type **Weak blow building to 7" initial flow period. Weak blow building to strong blow 57 minutes into final flow period. Surface blow back during final shut-in period. Times: 30, 45, 62, 61. API gravity was 37.**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **13767**
 Mid Recorder #
 Bott Recorder # **w1023**

Mileage **180** Approved By
 Standby Time **0**
 Extra Equipmnt **Jars & Safety Joint**
 Time on Site **11:30 AM**
 Tool Picked Up **12:00 PM**
 Tool Layed Dwn **6:00 PM**

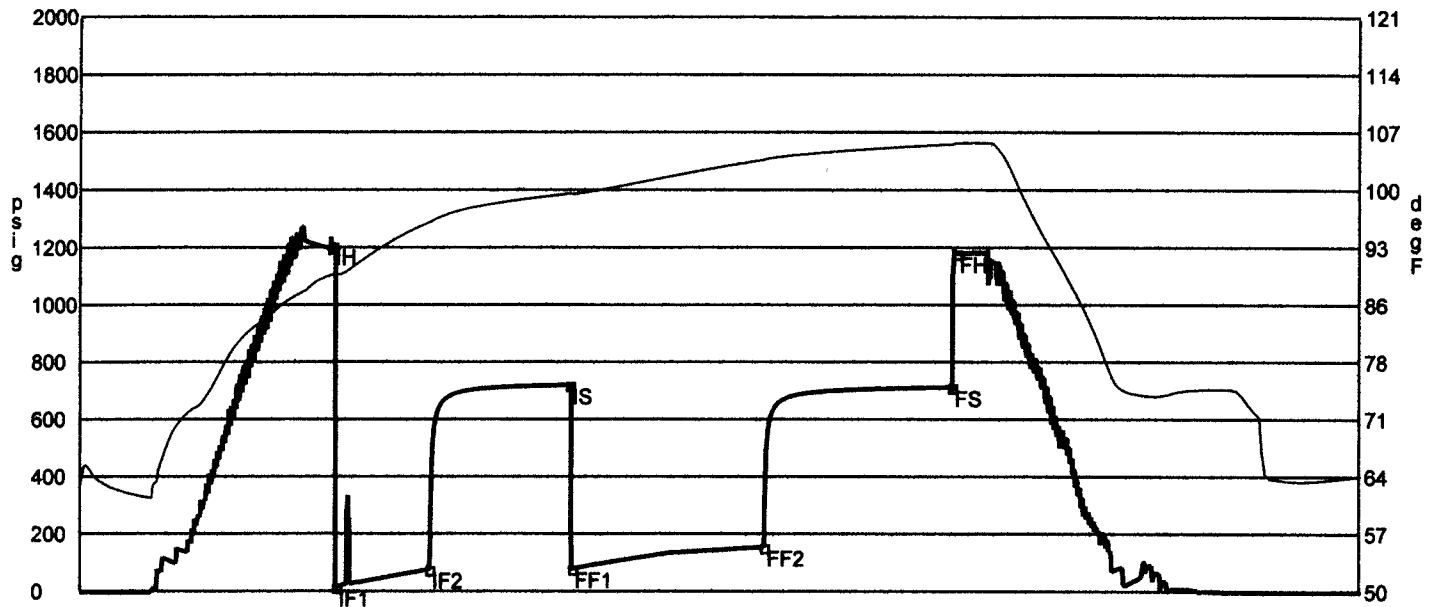
Elevation **1453.00** Kelley Bushings **1462.00**

Start Date/Time **5/19/2010 12:00 PM**
 End Date/Time **5/19/2010 6:51 PM**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
15	Clean oil	0% 0ft	100% 15ft	0% 0ft	0% 0ft
65	Heavy oil and water cut mud	0% 0ft	11% 7.2ft	28% 18.2ft	61% 39.6ft
240	Oil and mud cut water	0% 0ft	2% 4.8ft	91% 218.4ft	7% 16.8ft

DST Fluids **37000**



	Date	Time	Pressure	Temp	
IH	5/19/2010 1:20:20 PM	1.338889	1204.78	89.196	Initial Hydro-static
IF1	5/19/2010 1:21:40 PM	1.361111	13.808	89.292	Initial Flow (1)
IF2	5/19/2010 1:51:50 PM	1.863889	75.001	95.717	Initial Flow (2)
IS	5/19/2010 2:36:50 PM	2.613889	718.562	99.22	Initial Shut-In
FF1	5/19/2010 2:37:40 PM	2.627778	77.941	99.185	Final Flow (1)
FF2	5/19/2010 3:39:20 PM	3.655556	152.882	103.39	Final Flow (2)
FS	5/19/2010 4:39:40 PM	4.661111	711.508	105.309	Final Shut-In
FH	5/19/2010 4:41:10 PM	4.686111	1179.112	105.414	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke