

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Reach Petroleum Corporation

API NO. 15-015-21,927

ADDRESS 3751 E. Douglas

COUNTY Butler

Wichita, KS 67218

FIELD Wildcat

*CONTACT PERSON Susan Monette

PROD. FORMATION _____

PHONE 316-683-3626

LEASE Blackstone

PURCHASER Total Petroleum Inc.

WELL NO. 1

ADDRESS 6701 N. Broadway

WELL LOCATION NE NE NE

Oklahoma City OK 73116

DRILLING Reach Drilling Corporation

330 Ft. from north Line and

CONTRACTOR

ADDRESS 3751 E. Douglas

330 Ft. from east Line of

Wichita, KS 67218

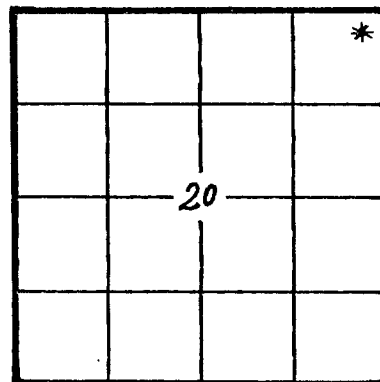
the NE/4 SEC. 20 TWP. 24S RGE. 5E

PLUGGING NA

CONTRACTOR

ADDRESS _____

WELL PLAT



KCC
KGS ☒
(Office Use)

TOTAL DEPTH 2649' PBDT 2546'

SPUD DATE 11-28-81 DATE COMPLETED 1-12-82

ELEV: GR 1423' DF 1428' KB 1431'

DRILLED WITH (CABLE) (ROTARY) (WIRE) TOOLS

Amount of surface pipe set and cemented 206' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I, _____

Floyd C. Wilson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (XXXX)(OF) Reach Petroleum Corporation

OPERATOR OF THE Blackstone LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 12th DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) Floyd C. Wilson

SUBSCRIBED AND SWORN BEFORE ME THIS 12th DAY OF February, 19 82.

STATE CORPORATION RECEIVED
MY COMMISSION EXPIRES 1-1-85

SUSAN K. MONETTE
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Expires 1-1-85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Wichita, Kansas

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LOG TOPS				20-24-5E
Lansing	1811'			
Base Lansing	1932'			
Kansas City	2102'			
Base Kansas City	2265'			
Marmaton	2328'			
Cherokee	2468'			
Shale Marker	2527'			
Mississippian	2552'			
Mississippian Lime	2617'			
Kinderhook	2635'			
DST #1, 2560-75', (Miss), 41-30-60-30. Rec. 80' OSM, IHP 1265 psi., IFP 20-30 psi., ISIP 824 psi., FFP 40-50 psi., FSIP 764 psi., FHP 1245 psi., BHT 95° F.				
DST #2, 2561'-2600', (Miss) 30-60-60-60. Rec. 10' FO, 20' HOCM, 30' SOCM, 70' mud. IHP 1285 psi., IFP 20-40 psi., ISIP 884 psi., FFP 50-90 psi., FSIP 844 psi., FHP 1285 psi., BHT 95° F.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXX~~

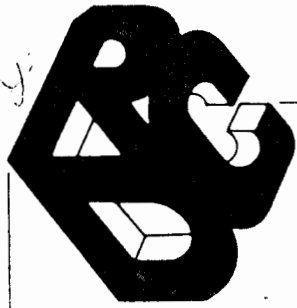
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		206'	common	130	3% CaCl
Production		4-1/2"		2642'	common	150	2% gel 10% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		2554-66'
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	2546'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
Fracked w/425 bbls. gelled fluid and 12,500# sand.			2554-66'	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity
1-12-82		Pumping		
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water
		104 bbls.		% None bbls.
			MCF	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	
			2554-66'	

20-24-5E P1



REACH DRILLING CORPORATION

State Geological Survey
WICHITA BRANCH

March 5, 1982

RE: RPC #2 Blackstone
SW NE NE
Sec. 20-T24S-R5E
Butler Co., Kansas

OPERATOR: Reach Petroleum Corporation
CONTRACTOR: Reach Drilling Corporation
DRILLING DATES: February 9th thru February 16, 1982

Surface pipe 209' w/150sx common 3% Gel & 2% cc, 150 sx 2% Gel & 10% salt

0	179	Shale
179	227	Lime to Shale
227	405	Lime to Shale
405	929	Lime to Shale
929	1373	Lime to Shale
1373	1738	Lime to Shale
1738	1987	Lime to Shale
1987	2243	Lime to Shale
2243	2452	Lime to Shale
2452	2555	Lime to Shale
2555	2593	Lime to Shale
2593	2640	Lime to Shale

We certify that the above and foregoing is a true and correct copy of the log on the Reach Petroleum Corporation #2 Blackstone, in Butler Co., Kansas.

REACH DRILLING CORPORATION

Floyd C. Wilson

Floyd C. Wilson
President

Subscribed and sworn to before me this 5th day of March, 1982

Linda Joyce Overman
Notary Public