

elnd

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

REACH PETROLEUM CORP.

OPERATOR Reach Petroleum Corporation

API NO. 15-015-21,992

ADDRESS 3751 E. Douglas

COUNTY Butler

Wichita, KS 67218

FIELD De Graff

**CONTACT PERSON Susan Monette

PROD. FORMATION

PHONE 683-3626

LEASE Blackstone

PURCHASER

WELL NO. 2

ADDRESS

WELL LOCATION SW NE NE

DRILLING Reach Drilling Corporation

990 Ft. from north Line and

CONTRACTOR

990 Ft. from east Line of

ADDRESS 3751 E. Douglas

the NE/4 SEC. 20 TWP. 24S RGE. 5E

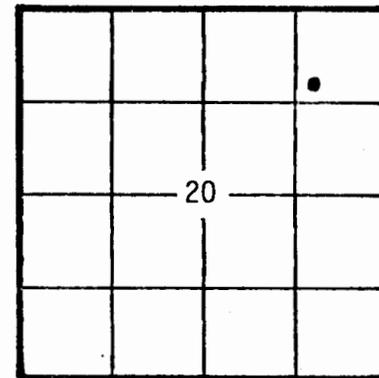
Wichita, KS 67218

WELL PLAT

PLUGGING NA

CONTRACTOR

ADDRESS



KCC
KGS
(Office Use)

TOTAL DEPTH 2640 PBTD 2568'

SPUD DATE 2-11-82 DATE COMPLETED

ELEV: GR 1405' DF 1410' KB 1413'

DRILLED WITH (XXX) (ROTARY) (XX) TOOLS

Amount of surface pipe set and cemented 207' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Floyd C. Wilson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (XXX) (OF) Reach Petroleum Corporation

OPERATOR OF THE Blackstone LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 3rd DAY OF March, 19 82, AND THAT

State Geological Survey
WICHITA BRANCH

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>LOG TOPS</u>				20-24-5E
Lansing	1794'			
Base Lansing	1915'			
Kansas City	2086'			
Base Kansas City	2247'			
Cherokee	2456'			
Ardmore	2503'			
Mississippian	2534'			
Mississippian Lime	2596'			
Kinderhook	2614'			
<p>DST #1, 2536-55', Mississippian, 30-60-60-60. Recovered 5' free oil and 85' muddy salt water (mud chl. 2,000 ppm., rec. chl. 20,000 ppm.). IHP 1305 psi., IFP 40-40 psi., ISIP 850 psi., FFP 60-60 psi., PSIP 790 psi., FHP 1255 psi., BHT 100° F.</p>				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
Acidized w/1000 gals 15% mud acid, fracked w/12,500 lbs sand and 17,500 gals of versagel			2536-45'	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity
March 8, 1982		pumping		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	94 bbls.		% none bbls.	
Disposition of gas (vented, used on lease or sold)			Perforations	
Sold			2536-45'	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		207'	common	150	3% CaCl, 2% gel
Production		4-1/2"		2611'	60-40 posmix	150	10% CaCl, 2% gel

LINER RECORD N/A

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		2536-45'
TUBING RECORD N/A					
Size	Setting depth	Packer set at			