TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # __6262__   EXPIRATION DATE _____

OPERATOR __Reach Petroleum Corporation__

ADDRESS __3751 E. Douglas__

__Wichita, Kansas 67218__

** CONTACT PERSON Susan Monette
            PHONE   316-683-3626

PURCHASER   Total Petroleum, Inc.

ADDRESS   6701 N. Broadway

          Oklahoma City, OK 73116

DRILLING   Reach Drilling Corporation
CONTRACTOR
ADDRESS   3751 E. Douglas

           Wichita, Kansas 67218

PLUGGING   N/A
CONTRACTOR
ADDRESS

API NO. 015-22,190

COUNTY   Butler

FIELD   Joseph SE

PROD. FORMATION Mississippian

LEASE   Blackstone

WELL NO. 2 - "B"

WELL LOCATION   SW NW SE

1650' Ft. from south   Line and

2310' Ft. from east   Line of

the SE (Qtr.) SEC 20 TWP 24S RGE 5E .

State Geological Survey

WELL PLAT   (Office
                    Use Only)

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 2701'   PBTD   2656'

SPUD DATE   12-15-82   DATE COMPLETED   1-4-83

ELEV: GR 1436' DF 1441'   KB   1444'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented   200'   DV Tool Used?   No   .

THIS AFFIDAVIT APPLIES TO: (Circle ONE) – (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

__Floyd C. Wilson__ , being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Floyd C Wilson
        (Name)

OPERATOR Reach Petroleum Corporation LEASE #2-"B" Blackstone SEC. 20 TWP. 24S RGE. 5E

FILL IN WELL LOG AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LOG TOPS				
Lansing	1842'			
Base Lansing	1960'			
Kansas City	2128'			
Base Kansas City	2298'			
Marmaton	2368'			
Pawnee	2442'			
Cherokee	2498'			
Ardmore	2542'			
Shale Marker	2550'			
Mississippian Ø	2574'			
Lower Mississippian	2621'			
Mississippian Lime	2650'			
Kinderhook	2658'			

DST #1 2574-97' (Mississippian), 60-60-60-60. Recovered 50' of free oil, 305' of watery mud. IHP 1355 psi., IFP 50-110 psi., ISIP 800 psi., FFP 145-165 psi., FSIP 790 psi., FHP 1335 psi., BHT 104° F.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize w/750 gals INS. Fraced w/20,000 gals Versa Gel, L.T. fluid w/25 sacks 20/40 and 125 sacks of 10/20 sand.	2575-88'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity
1-4-83	Pumping		

RATE OF PRODUCTION PER 24 HOURS	Oil 40 bbls.	Gas MCF	Water % - bbls.	Gas-oil ratio CFPb

Disposition of gas (vented, used on lease or sold)	Perforations 2575-88'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.   CASING RECORD   (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		210' KB	common	100	
Production		4-1/2"		2685' KB	60/40 pozmix	150	10% salt, 2% gel

LINER RECORD	N/A		PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	N/A		2		2575-88'
Size 2-3/8"	Setting depth 2574'	Packer set at			