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State Geological Survey
WICHITA BRANCH

20-2A-5E

P 1

TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ___ No Log

LICENSE # 8572 EXPIRATION DATE _____

OPERATOR The Reach Group API NO. 15-015-22,338

ADDRESS 3751 E. Douglas COUNTY Butler

Wichita, Kansas 67218 FIELD De Graff

** CONTACT PERSON Susan Monette PROD. FORMATION Mississippian

PHONE 316-683-3626

PURCHASER Total Petroleum, Inc. LEASE Blackstone

ADDRESS 6701 N. Broadway WELL NO. 6-B

Oklahoma City, OK 73116 WELL LOCATION SW NE SW

DRILLING Reach Drilling 990 Ft. from south Line and

CONTRACTOR ADDRESS 3751 E. Douglas 1650 Ft. from west Line of

Wichita, Kansas 67218 the SW (Qtr.) SEC 20 TWP 24 S RGE 5 (W).

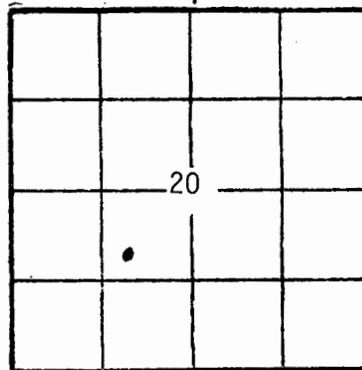
PLUGGING N/A

CONTRACTOR ADDRESS _____

ADDRESS _____

WELL PLAT

(Office Use Only)



KCC _____
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 2669' PBTD _____

SPUD DATE 6-2-83 DATE COMPLETED 8-8-83

ELEV: GR 1414' DF 1419' KB 1422'

DRILLED WITH (CABLE) ROTARY (ATR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 200' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Floyd C. Wilson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

OPERATOR The Reach Group

LEASE Blackstone

ACO-1 WELL HISTORY (E)

SEC. 20 TWP. 24S RGE. 5

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. B-6

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
<u>LOG TOPS</u>				
Lansing	1810'			
Base Lansing	1932'			
Kansas City	2101'			
Base Kansas City	2266'			
Marmaton	2338'			
Pawnee	2416'			
Cherokee	2468'			
Ardmore	2509'			
Shale Marker	2518'			
Mississippian Unc.	2538'			
Mississippian Por.	2542'			
Mississippian Lime	2599'			
Kinderhook	2605'			
DST #1 2548-68', Mississippian, 30-60-60-60. Recovered 370' of free oil, 180' of mud cut oil. IHP 1264 psi., IFP 95-116 psi., ISIP 601 psi., FFP 179-210 psi., FSIP 542 psi., FHP 1264 psi.				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Acidize with 1000 gals 15% INS mud acid.		2541-51'
Date of first production		Producing method (flowing, pumping, gas lift, etc.)
8-22-83		Pumping
Gravity		
Estimated Production -I.P.	Oil	Gas
	25 bbls.	MCF
Disposition of gas (vented, used on lease or sold)		Perforations
		2541-51

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		209'	common	185	
Production		4-1/2"		2641'	60/40 poz	150	2% gel, 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		2541-51'
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	2591'				