



Home Office: Great Bend, Kansas
P. O. Box 793 (316) 793-7903

Vincent Oil Corporation

Company _____ Lease & Well No. Smith #1

Elevation 1461 Kelly Bushings Formation Conglomerate Sands Effective Pay _____ Ft. Ticket No. 15505

Date July 12, 1971 Sec. 5 Twp. 24S Range 5E County Butler State Kansas

Test Approved by H. Deane Jirrels Western Representative Norman Allen

Formation Test No. 1 O.K. ☒ Misrun _____ Interval Tested From 2398' to 2430' Total Depth 2430'

Size Main Hole 7 7/8" Rat Hole _____ Conv. ☒ B.T. _____ Damaged _____ Yes ☒ No Conv. ☒ B.T. _____ Damaged _____ Yes ☒ No

Packer Depth 2393 Ft. Size 6 3/4" Packer Depth 2398 Ft. Size 6 3/4"

Straddle _____ Yes _____ No ☒ Conv. _____ B.T. _____ Damaged _____ Yes _____ No

Packer Depth _____ Ft. Size _____

Tool Size 5 1/2" O.D. Tool Jt. Size 4 1/2" F.H. Anchor Length 32 Ft. Size 5 1/2" O.D.

RECORDERS Depth 2422 Ft. Clock No. 8474 Depth 2425 Ft. Clock No. 4763

Top Make Kuster Cap. 4000 No. 3351 Inside _____ Outside _____ Bottom Make Kuster Cap. 4150 No. 2606 Inside _____ Outside _____

Below Straddle: Depth _____ Clock No. _____ Inside _____ Outside _____ Depth _____ Ft. Clock No. _____ Inside _____ Outside _____

Top Make _____ Cap. _____ No. _____ Inside _____ Outside _____ Bottom Make _____ Cap. _____ No. _____ Inside _____ Outside _____

Time Set Packer 3:18 P. M

Tool Open I.F.P. From 3:20 M. to 3:30 P. Hr. 10 Min. From (B) 8 P.S.I. To (C) 12 P.S.I.

Tool Closed I.C.I.P. From 3:30 M. to 4:00 P. Hr. 30 Min. (D) 407 P.S.I.

Tool Open F.F.P. From 4:00 M. to 5:00 P. Hr. 60 Min. From (E) 18 P.S.I. To (F) 63 P.S.I.

Tool Closed F.C.I.P. From 5:00 M. to 5:30 P. Hr. 30 Min. (G) 404 P.S.I.

Initial Hydrostatic Pressure (A) 1202 P.S.I. Final Hydrostatic Pressure (H) 1192 P.S.I.

SURFACE Size Choke 3/4 In. Max. Press. P.S.I. _____ Time _____ Description of Flow _____

INFORMATION _____ M. _____

_____ M. _____

_____ M. _____

BLOW Weal throughout test Bottom Choke Size 3/4 In.

Did Well Flow _____ Yes ☒ No _____ Recovery Total Ft. 30 feet Drilling mud with scum of oil

120 feet Drilling mud

Reversed Out _____ Yes ☒ No _____ Mud Type Chem Viscosity 45 Weight 9.7 Water Loss 12.4 cc. Maximum Temp. 105 °F

Type Circ. Sub. Pin Did Tool Plug? No Jars: Size _____ Make _____ Ser. No. _____

EXTRA EQUIPMENT: Dual Packers Yes Safety Joint No Did Packer Hold? Yes Where? _____

Length Drill Pipe 2228 ft. I.D. Drill Pipe 3.8 in. Length Weight Pipe _____ ft. I.D. Weight Pipe _____ in. Length Drill Collars 150 ft.

I. D. Drill Collars 2 1/4 in. Length D.S.T. Tool 52 ft.

Remarks

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WESTERN TESTING CO., INC.

Pressure Data

3-29-50

Date July 12, 1971

Test Ticket No. 15505

Recorder No. 3351 Capacity 4000

Location 2422 Ft.

Clock No. 8474 Elevation 1461 Kelly Bushings

Well Temperature 105 °F

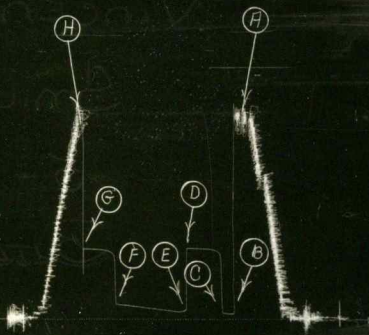
Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1202</u> P.S.I.	Open Tool	<u>3:20</u> P. M.	
B First Initial Flow Pressure	<u>8</u> P.S.I.	First Flow Pressure	<u>10</u> Mins.	<u>10</u> Mins.
C First Final Flow Pressure	<u>12</u> P.S.I.	Initial Closed-in Pressure	<u>30</u> Mins.	<u>31</u> Mins.
D Initial Closed-in Pressure	<u>407</u> P.S.I.	Second Flow Pressure	<u>60</u> Mins.	<u>60</u> Mins.
E Second Initial Flow Pressure	<u>18</u> P.S.I.	Final Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
F Second Final Flow Pressure	<u>63</u> P.S.I.			
G Final Closed-in Pressure	<u>404</u> P.S.I.			
H Final Hydrostatic Mud	<u>1192</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>2</u> Inc.		Breakdown: <u>10</u> Inc.		Breakdown: <u>12</u> Inc.		Breakdown: <u>10</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>1</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>8</u>	<u>0</u>	<u>12</u>	<u>0</u>	<u>18</u>	<u>0</u>	<u>63</u>
P 2 <u>5</u>	<u>10</u>	<u>3</u>	<u>379</u>	<u>5</u>	<u>21</u>	<u>3</u>	<u>385</u>
P 3 <u>10</u>	<u>12</u>	<u>6</u>	<u>398</u>	<u>10</u>	<u>23</u>	<u>6</u>	<u>393</u>
P 4		<u>9</u>	<u>403</u>	<u>15</u>	<u>26</u>	<u>9</u>	<u>397</u>
P 5		<u>12</u>	<u>405</u>	<u>20</u>	<u>29</u>	<u>12</u>	<u>399</u>
P 6		<u>15</u>	<u>406</u>	<u>25</u>	<u>32</u>	<u>15</u>	<u>401</u>
P 7		<u>18</u>	<u>406</u>	<u>30</u>	<u>36</u>	<u>18</u>	<u>402</u>
P 8		<u>21</u>	<u>407</u>	<u>35</u>	<u>40</u>	<u>21</u>	<u>403</u>
P 9		<u>24</u>	<u>407</u>	<u>40</u>	<u>45</u>	<u>24</u>	<u>403</u>
P10		<u>27</u>	<u>407</u>	<u>45</u>	<u>49</u>	<u>27</u>	<u>404</u>
P11		<u>30</u>	<u>407</u>	<u>50</u>	<u>54</u>	<u>30</u>	<u>404</u>
P12		<u>31</u>	<u>407</u>	<u>55</u>	<u>59</u>		
P13				<u>60</u>	<u>63</u>		
P14							
P15							
P16							
P17							
P18							
P19							
P20							

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TKt. # 15505-I





Home Office: Great Bend, Kansas
P. O. Box 793 (316) 793-7903

Company Vincent Oil Corporation Lease & Well No. Smith #1
Elevation 1461 Kelly Bushings Formation Conglomerate Sand Effective Pay _____ Ft. Ticket No. 15506
Date July 12, 1971 Sec. 5 Twp. 24S Range 5E County Butler State Kansas
Test Approved by Vincent P. Hiebsch Western Representative Norman Allen

Formation Test No. 2 O.K. ☒ Misrun _____ Interval Tested From 2398' to 2434' Total Depth 2434'
Size Main Hole 7 7/8" Hole _____ Conv. ☒ B.T. _____ Damaged _____ Yes ☒ No Conv. ☒ B.T. _____ Damaged _____ Yes ☒ No
Packer Depth 2393 Ft. Size 6 3/4" Packer Depth 2398 Ft. Size 6 3/4"
Straddle _____ Yes _____ No ☒ Conv. _____ B.T. _____ Damaged _____ Yes _____ No

Packer Depth _____ Ft. Size _____

Tool Size 5 1/2" O.D. Tool Jt. Size 4 1/2" F. H. Anchor Length 36 Ft. Size 5 1/2"

RECORDERS Depth 2426 Ft. Clock No. 8474 Depth 2429 Ft. Clock No. 4763
Top Make Kuster Cap. 4000 No. 3351 Inside _____ Outside _____ Bottom Make Kuster Cap. 4150 No. 2606 Inside _____ Outside _____
Below Straddle: Depth _____ Clock No. _____ Inside _____ Outside _____ Depth _____ Ft. Clock No. _____ Inside _____ Outside _____
Top Make _____ Cap. _____ No. _____ Inside _____ Outside _____ Bottom Make _____ Cap. _____ No. _____ Inside _____ Outside _____

Time Set Packer 11:52 P. M

Tool Open I.F.P. From 11:55 M. to 12:00 PM Hr. 5 Min. From (B) 14 P.S.I. To (C) 18 P.S.I.
Tool Closed I.C.I.P. From 12:00 M. to 12:30 AM Hr. 30 Min. (D) 405 P.S.I.
Tool Open F.F.P. From 12:30 M. to 1:30 AM Hr. 60 Min. From (E) 36 P.S.I. To (F) 133 P.S.I.
Tool Closed F.C.I.P. From 1:30 M. to 2:00 A. Hr. 30 Min. (G) 395 P.S.I.

Initial Hydrostatic Pressure (A) 1186 P.S.I. Final Hydrostatic Pressure (H) 1178 P.S.I.

SURFACE	Size Choke <u>3/4</u> In.	Max. Press. P.S.I.	Time	Description of Flow
INFORMATION			M.	
			M.	
			M.	

BLOW Fair throughout test Bottom Choke Size 3/4 In.

Did Well Flow _____ Yes ☒ No _____ Recovery Total Ft. 20 feet mud with scum of oil
60 feet Drilling mud, 60 feet watery mud, 180 feet salt water

Reversed Out _____ Yes ☒ No _____ Mud Type Chem Viscosity 45 Weight 9.7 Water Loss 12.4 cc. Maximum Temp. 105 °F
Type Circ. Sub. Pin Did Tool Plug? No Jars: Size _____ Make _____ Ser. No. _____
EXTRA EQUIPMENT: Dual Packers Yes Safety Joint No Did Packer Hold? Yes Where? _____
Length Drill Pipe 2228 ft. I.D. Drill Pipe 3.8 in. Length Weight Pipe _____ ft. I.D. Weight Pipe _____ in. Length Drill Collars 150 ft.
I. D. Drill Collars 2 1/4 in. Length D.S.T. Tool 56 ft.

Remarks Water sample checked 22,000 PPM Chlorides
Mud salt 1500 PPM Chloride (Pit Sample)

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WESTERN TESTING CO., INC.

Pressure Data

Date July 12, 1971Test Ticket No. 15506Recorder No. 3351Capacity 4000Location 2426 Ft.Clock No. 8474Elevation 1461 Kelly BushingsWell Temperature 105 °F

Point

Pressure

Time
GivenTime
Computed

A Initial Hydrostatic Mud 1186 P.S.I.

B First Initial Flow Pressure 14 P.S.I.

C First Final Flow Pressure 18 P.S.I.

D Initial Closed-in Pressure 405 P.S.I.

E Second Initial Flow Pressure 36 P.S.I.

F Second Final Flow Pressure 133 P.S.I.

G Final Closed-in Pressure 395 P.S.I.

H Final Hydrostatic Mud 1178 P.S.I.

Open Tool

11:55 P. M.

First Flow Pressure

5 Mins. 3 Mins.

Initial Closed-in Pressure

30 Mins. 33 Mins.

Second Flow Pressure

60 Mins. 61 Mins.

Final Closed-in Pressure

30 Mins. 30 Mins.

PRESSURE BREAKDOWN

First Flow Pressure

Breakdown: 1 Inc.of 3 mins. and afinal inc. of 0 Min.

Initial Shut-In

Breakdown: 11 Inc.of 3 mins. and afinal inc. of 0 Min.

Second Flow Pressure

Breakdown: 12 Inc.of 5 mins. and afinal inc. of 1 Min.

Final Shut-In

Breakdown: 10 Inc.of 3 mins. and afinal inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>14</u>	<u>0</u>	<u>18</u>	<u>0</u>	<u>36</u>	<u>0</u>	<u>133</u>
P 2 <u>3</u>	<u>18</u>	<u>3</u>	<u>351</u>	<u>5</u>	<u>50</u>	<u>3</u>	<u>341</u>
P 3		<u>6</u>	<u>377</u>	<u>10</u>	<u>64</u>	<u>6</u>	<u>361</u>
P 4		<u>9</u>	<u>385</u>	<u>15</u>	<u>70</u>	<u>9</u>	<u>371</u>
P 5		<u>12</u>	<u>391</u>	<u>20</u>	<u>76</u>	<u>12</u>	<u>377</u>
P 6		<u>15</u>	<u>395</u>	<u>25</u>	<u>82</u>	<u>15</u>	<u>381</u>
P 7		<u>18</u>	<u>397</u>	<u>30</u>	<u>92</u>	<u>18</u>	<u>387</u>
P 8		<u>21</u>	<u>399</u>	<u>35</u>	<u>101</u>	<u>21</u>	<u>389</u>
P 9		<u>24</u>	<u>401</u>	<u>40</u>	<u>107</u>	<u>24</u>	<u>391</u>
P10		<u>27</u>	<u>403</u>	<u>45</u>	<u>112</u>	<u>27</u>	<u>393</u>
P11		<u>30</u>	<u>404</u>	<u>50</u>	<u>121</u>	<u>30</u>	<u>395</u>
P12		<u>33</u>	<u>405</u>	<u>55</u>	<u>126</u>		
P13				<u>60</u>	<u>132</u>		
P14				<u>61</u>	<u>133</u>		
P15							
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