

Reporting Period \_\_\_\_\_

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - UIC SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

DOCKET NO. E-2743 [ ] West  
KCC KDHE [X] East

NE 1/4 SEC 6, T 24 S, R 10 [ ] West  
of NW 1/4 [X] East  
Lease Name Cartwright Unit Well# D-10  
(if battery of wells, attach list with  
locations)

ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY

Feet from N/S section line 849

Operator License Number 5532

Feet from W/E section line 633

Operator: B & V OIL  
Name & Paul Bunyard  
Address 1422 E. River  
Eureka, Ks. 67045

Field Thall - Agard  
County Greenwood

Contact Person Paul Bunyard  
Phone 316-583-7160

Disposal [ ] or Enhanced Recovery [ X ]

Person (s) responsible for monitoring well Paul Bunyard  
Was this well/project reported last year? [ ] Yes [ ] No ?  
List previous operator if new operator Maurice L. Brown

I. INJECTION FLUID:

Type: Source: Quality:  
[ ] fresh water [ X ] produced water Total dissolved solids \_\_\_\_\_ ppm/mgm/liter  
[ ] brine treated other: \_\_\_\_\_ Additives \_\_\_\_\_  
[ X ] brine untreated (attach water analysis, if available)  
[ ] water/brine mixture

TYPE COMPLETION:

[ X ] tubing & packer packer setting depth 2250 feet.  
[ ] packerless (tubing-no packer) Maximum authorized pressure \_\_\_\_\_ psi.  
[ ] tubingless (no tubing) Maximum authorized rate \_\_\_\_\_ bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>6200</u>	<u>31</u>	<u>1200</u>	<u>500</u>		
Feb.	<u>5800</u>	<u>29</u>	<u>1200</u>	<u>500</u>		
Mar.	<u>6200</u>	<u>31</u>	<u>1200</u>	<u>500</u>		
Apr.	<u>6000</u>	<u>30</u>	<u>1200</u>	<u>500</u>		
May	<u>6200</u>	<u>31</u>	<u>1200</u>	<u>500</u>		
June	<u>6000</u>	<u>30</u>	<u>1200</u>	<u>500</u>		
July	<u>6200</u>	<u>31</u>	<u>1200</u>	<u>500</u>		
Aug.	<u>6200</u>	<u>31</u>	<u>1200</u>	<u>500</u>		
Sept.	<u>6000</u>	<u>30</u>	<u>1200</u>	<u>500</u>		
Oct.	<u>6200</u>	<u>31</u>	<u>1200</u>	<u>500</u>		
Nov.	<u>6000</u>	<u>30</u>	<u>1200</u>	<u>500</u>		
Dec.	<u>6200</u>	<u>31</u>	<u>1200</u>	<u>500</u>		

Well tests and the results during reporting period:

\*For disposal wells complete page 1 plus section IV page 2.  
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.  
Prepare one form for each injection well (SWD and ER) but only one report of  
Section II and III for each docket (project).

12/83 Form U3C STATE CORPORATION COMM

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