

Reporting Period 1-1-84 12-31-84

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. E-7563 []
KCC KDHE

X SE-NW-SW SEC 7, T 24 S, R 10 [] West
[X] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Burke B Well# 2
(if battery of wells, attach list with
locations)

Feet from W/S section line 1,650'

Operator License Number 5508

Feet from W/E section line 4,290'

Operator: Perkins Oil Enterprises, Inc. Field Thrall-Aagard
Name & R.R.#2, Box 707
Address Howard, KS. 67349

County Greenwood

Disposal [] or Enhanced Recovery [X]

Contact Person E. Wayne Willhite
Phone 316-374-2133

Person (s) responsible for monitoring well Michael Greenwood
Was this well/project reported last year? [X] yes [] no
List previous operator if new operator _____

I. INJECTION FLUID:

Type: Source: Quality:
[] fresh water [X] produced water Total dissolved solids _____ ppm/mgm/liter
[X] brine treated other: Douglas Additives _____
[] brine untreated (attach water analysis, if available)
[] water/brine mixture

TYPE COMPLETION:

[X] tubing & packer packer setting depth 2,100 feet.
[] packerless (tubing-no packer) Maximum authorized pressure _____ psi.
[] tubingless (no tubing) Maximum authorized rate _____ bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>0</u>	<u>31</u>	<u>1,100</u>	<u>750</u>	<u>0</u>	<u>0</u>
Feb.	<u>0</u>	<u>29</u>	<u>1,100</u>	<u>750</u>	<u>0</u>	<u>0</u>
Mar.	<u>0</u>	<u>31</u>	<u>1,100</u>	<u>750</u>	<u>0</u>	<u>0</u>
Apr.	<u>0</u>	<u>30</u>	<u>1,100</u>	<u>750</u>	<u>0</u>	<u>0</u>
May	<u>3,100</u>	<u>31</u>	<u>1,100</u>	<u>750</u>	<u>0</u>	<u>0</u>
June	<u>3,000</u>	<u>30</u>	<u>1,100</u>	<u>750</u>	<u>0</u>	<u>0</u>
July	<u>0</u>	<u>31</u>	<u>1,100</u>	<u>750</u>	<u>0</u>	<u>0</u>
Aug.	<u>2,170</u>	<u>31</u>	<u>1,100</u>	<u>750</u>	<u>0</u>	<u>0</u>
Sept.	<u>2,100</u>	<u>30</u>	<u>1,100</u>	<u>750</u>	<u>0</u>	<u>0</u>
Oct.	<u>2,170</u>	<u>31</u>	<u>1,100</u>	<u>750</u>	<u>0</u>	<u>0</u>
Nov.	<u>2,100</u>	<u>30</u>	<u>1,100</u>	<u>750</u>	<u>0</u>	<u>0</u>
Dec.	<u>2,170</u>	<u>31</u>	<u>1,100</u>	<u>750</u>	<u>0</u>	<u>0</u>

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section D page 2.

For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section B
and C for each docket (project).

Project Burke-Olson DOCKET # E 7563 [] for 1984

II. Type of Secondary Recovery (check one if appropriate; does not apply to disposal well)

- [] Controlled waterflood [W]
[X] Pressure maintenance [P]
[] Dump flood [D]

Type of Tertiary Recovery Project (check one if appropriate)

- [] Steam Flood [S] [] Fire Flood [F] [] Surfactant Chemical Flood [C]
[] CO2 Injection [O] [] Air Injection [A] [] N2 Injection [N]
[] Natural Gas Injection [G] [] Polymer/Micellar Flood [P] [] Other

Oil Producing Zone:

Name: Bartlesville Sand Depth 2250 feet. Average Thickness 15 feet.

Oil Gravity 37 API

Production wells from this docket:

- a. Total number producing during reporting year 18.
b. Number drilled in reporting year 0.
c. Number abandoned in reporting year 0.
d. Total number of injection wells assisting production this project 5.

III. Enter zeros in the current year column only if no oil was produced or no water or gas was injected. If records are incomplete, please estimate the volumes, but in all cases report a volume for the current year. The cumulative column should reflect total volumes since initiation of the project. If records are incomplete please estimate the values.

	Current Year	Cumulative
A. Liquid injected or dumped into producing zone (BBLS) (from side one for current year)	<u>16,810</u>	<u>No Record</u>
B. Gas or air injected into producing zone (MCF)	<u>0</u>	<u>No Record</u>
C. Oil production from project area (BBLS) (Total)	<u>3,606</u>	<u>No Record</u>
D. Oil production resulting from secondary recovery: (Oil recovered by Dumpflood, Waterflood, Pressure Maintenance by water injection)	<u>2,600</u>	<u>No Record</u>
E. Oil recovered by Tertiary Recovery such as polymer-enhanced waterflood, surfactant polymer injection, alkaline chemical injection, miscible flood or gas injection, steam or hot water injection, or some combustion process, but excluding oil recovered by waterflood, pressure maintenance, or dump flood operations.		

IV. I certify that I am personally familiar with the above information and all attachments and that I believe the information to be true, accurate, and complete.

Date 4-30-85

Signature James R. Perkins

Name James R. Perkins

Title President

Complete all blanks - add pages if needed.

Copy to be retained for 5 years after filing date.

RECEIVED
STATE CORPORATION COMMISSION

MAY 24 1985 12/83 FORM U3C

CONSERVATION DIVISION
Wichita, Kansas