

Reporting Period 1984

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. C-3340 []
KCC KDHE

NE 1/4 SEC 7, T 24 S, R 11 [] West
[] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name GAFFNEY Well# 11-A
(if battery of wells, attach list with
Locations)

Operator License Number 8414

Feet from N (S) section line 3040'

Feet from W (E) section line 1050'

Operator: RICHARD A. WILSON
Name & 2517 BRENTWOOD DRIVE
Address NORMAN, OKLA 73069

Field GAFFNEY

County GREENWOOD

Contact Person SAME
Phone (405) 560-0946

Disposal [] or Enhanced Recovery []

Person (s) responsible for monitoring well MS LINDA SNYDER, P.O. Box 166, HAMILTON, KANSAS 66533
Was this well/project reported last year? [] yes [] no
List previous operator if new operator _____

I. INJECTION FLUID:

Type: [] fresh water [] produced water Quality: Total dissolved solids _____ ppm/mgm/liter
[] brine treated other: _____ Additives _____
[] brine untreated (attach water analysis, if available)
[] water/brine mixture

TYPE COMPLETION:

[] tubing & packer packer setting depth 1850 feet.
[] packerless (tubing-no packer) Maximum authorized pressure 300 psi.
[] tubingless (no tubing) Maximum authorized rate 150 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>3780</u>	<u>28</u>	<u>0 psi</u>	<u>VACUUM</u>		
Feb.	<u>3510</u>	<u>26</u>				
Mar.	<u>3375</u>	<u>25</u>				
Apr.	<u>3645</u>	<u>27</u>				
May	<u>675</u>	<u>5</u>				
June	<u>2565</u>	<u>19</u>				
July	<u>0</u>	<u>0</u>				
Aug.	<u>1215</u>	<u>9</u>				
Sept.	<u>820</u>	<u>6</u>				
Oct.	<u>0</u>	<u>0</u>				
Nov.	<u>0</u>	<u>0</u>				
Dec.	<u>0</u>	<u>0</u>				

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section IV page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of
Section II and III for each docket (project).

12/83 Form U3C

RECEIVED
STATE CORPORATION COMMISSION

NOV 21 1985

CONSERVATION DIVISION
Wichita, Kansas