

Reporting Period 1984

X

Is not entered on the computer

DOCKET NO. E-10,954 [73,595-C]
KCC KDHE

E/4 NW/4, E/2 SEC 8, T 24 S, R 12 [] West
N/2 9 24 12 [x] East east

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Wilson-Lewis Well# 101
(if battery of wells, attach list with locations)
Feet from N/S section line 150

Operator License Number 5193

Feet from W/E section line 40

Operator: S & B Oil Operations
Name & Address Box 365
Madison, Ks 66860

Field Seeley-Wick

County Greenwood

Contact Person Geo. E. Sauder
Phone 316-437-2287

Disposal [] or Enhanced Recovery [x]

Person (s) responsible for monitoring well R. L. Barnard
Was this well/project reported last year? [] yes [x] no
List previous operator if new operator _____

I. INJECTION FLUID:

Type: [] fresh water [x] brine treated [] brine untreated [] water/brine mixture
Source: [x] produced water other: Douglass
Quality: Total dissolved solids _____ ppm/mgm/liter
Additives Surfactant
(attach water analysis, if available)

TYPE COMPLETION:

[x] tubing & packer packer setting depth 1676 feet.
[] packerless (tubing-no packer) Maximum authorized pressure 1000 psi.
[] tubingless (no tubing) Maximum authorized rate 400 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>7500</u>	<u>30</u>	<u>350</u>	<u>350</u>	<u>0</u>	<u>0</u>
Feb.	<u>7000</u>	<u>28</u>	<u>"</u>	<u>"</u>	<u>"</u>	<u>"</u>
Mar.	<u>7500</u>	<u>30</u>	<u>"</u>	<u>"</u>	<u>"</u>	<u>"</u>
Apr.	<u>7500</u>	<u>30</u>	<u>"</u>	<u>"</u>	<u>"</u>	<u>"</u>
May	<u>7250</u>	<u>29</u>	<u>"</u>	<u>"</u>	<u>"</u>	<u>"</u>
June	<u>7500</u>	<u>30</u>	<u>"</u>	<u>"</u>	<u>"</u>	<u>"</u>
July	<u>7750</u>	<u>30</u>	<u>"</u>	<u>"</u>	<u>"</u>	<u>"</u>
Aug.	<u>7250</u>	<u>29</u>	<u>"</u>	<u>"</u>	<u>"</u>	<u>"</u>
Sept.	<u>7250</u>	<u>29</u>	<u>"</u>	<u>"</u>	<u>"</u>	<u>"</u>
Oct.	<u>7500</u>	<u>30</u>	<u>"</u>	<u>"</u>	<u>"</u>	<u>"</u>
Nov.	<u>7500</u>	<u>30</u>	<u>"</u>	<u>"</u>	<u>"</u>	<u>"</u>
Dec.	<u>6750</u>	<u>27</u>	<u>"</u>	<u>"</u>	<u>"</u>	<u>"</u>

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section IV page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section II and III for each docket (project).

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NOV 1 1984

Project ER DOCKET # E-10,954 [73,595-C] for 1984

II. Type of Secondary Recovery (check one if appropriate; does not apply to disposal well)

- Controlled waterflood [W]
 Pressure maintenance [P]
 Dump flood [D]

Type of Tertiary Recovery Project (check one if appropriate)

- Steam Flood [S] Fire Flood [F] Surfactant Chemical Flood [C]
 CO2 Injection [O] Air Injection [A] N2 Injection [N]
 Natural Gas Injection [G] Polymer/Micellar Flood [P] Other

Oil Producing Zone:

Name: Bartlesville Depth 1700 feet. Average Thickness 18 feet.

Oil Gravity 41.0 API

Production wells from this docket:

- a. Total number producing during reporting year 22.
b. Number drilled in reporting year 7.
c. Number abandoned in reporting year 0.
d. Total number of injection wells assisting production this project 2.

III. Enter zeros in the current year column only if no oil was produced or no water or gas was injected. If records are incomplete, please estimate the volumes, but in all cases report a volume for the current year. The cumulative column should reflect total volumes since initiation of the project. If records are incomplete please estimate the values.

	<u>Current Year</u>	<u>Cumulative</u>
A. Liquid injected or dumped into producing zone (BBLs) (from side one for current year)	<u>88250</u>	<u>206145</u>
B. Gas or air injected into producing zone (MCF)	<u> </u>	<u> </u>
C. Oil production from project area (BBLs) (Total)	<u>13456</u>	<u>123364</u>
D. Oil production resulting from secondary recovery: (Oil recovered by Dumpflood, Waterflood, Pressure Maintenance by water injection)	<u>673</u>	<u>6168</u>
E. Oil recovered by <u>Tertiary Recovery</u> such as polymer-enhanced waterflood, surfactant polymer injection, alkaline chemical injection, miscible flood or gas injection, steam or hot water injection, or some combustion process, <u>but excluding</u> oil recovered by waterflood, pressure maintenance, or dump flood operations.	<u> </u>	<u> </u>

IV. I certify that I am personally familiar with the above information and all attachments and that I believe the information to be true, accurate, and complete.

Date Nov 7-85

Signature Wilma M. Marlar

Name Wilma M. Marlar

Title Sec.

Complete all blanks - add pages if needed.

Copy to be retained for 5 years after filing date.