

34-24-10E
9E

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5697 EXPIRATION DATE 30 June 1985

OPERATOR Jackson Bros. API NO. 15-073-22,990

ADDRESS 514 N. Main COUNTY Greenwood

Eureka, KS 67045-1389 FIELD Polhamus

** CONTACT PERSON Roscoe G. Jackson II PROD. FORMATION Bartlesville ss.
PHONE (316) 583-5122 _____ Indicate if new pay.

PURCHASER Getty Crude Gathering, Inc. LEASE Nixon

ADDRESS P.O. Box 3000 WELL NO. 8 (eight)

Tulsa, OK 74102 WELL LOCATION NE NW SE

DRILLING Franklin D. Gaines 792 Ft. from the west Line and

CONTRACTOR P.O. Box 219 330 Ft. from the north Line of

ADDRESS Augusta, KS 67010 the SE (Qtr.) SEC 34 TWP 24 SRGE 10 9E

PLUGGING (none used yet)

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

NGPA

TOTAL DEPTH 2,235 ft. R.T.D. PBTD

SPUD DATE 03 Oct. 1983 DATE COMPLETED 21 May 1984

ELEV: GR 1,181 ft. DF KB 1,187 ft.

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 37,645-C

Amount of surface pipe set and cemented 204 ft. DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Roscoe G. Jackson II, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Roscoe G. Jackson II
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of June, 19 84.



MY COMMISSION EXPIRES: 10-8-87

Ann R. Coon
(NOTARY PUBLIC)
Ann R. Coon

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Jackson Bros.

LEASE NAME Nixon

SEC 34 TWP 24S RGE 09E

WELL NO 8

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
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☒ Check if no Drill Stem Tests Run.
☐ Check if samples sent Geological Survey.

Iatan or Haskell Lime
Tonganoxie Sandstone
Lansing Lime
Bonner Springs Shale
Kansas City Lime

1089 1093
1094 1202
1202 1348
1348 1496
1496 1650

A fair showing of free oil appeared in sucrosic dolomitic limestone (good vuggy porosity, friable, texture of very fine sand) at 1608-1612.

"Wayside" sand

1718 1751

This stray sand was a clean well sorted fine-to-medium-grained quartzose friable sandstone with good granular porosity and excellent permeability. No showing of oil.

Pawnee Lime
Altamont Lime
Top Cherokee Formation at
Ardmore Lime
Bartlesville Sandstone
interbedded shaly ss. & shale
clean ss. with inclusions of
shale and plant debris
About 14 net ft. of oil-bearing ss.

1817 1825
1786 1790
1951
2034 2042
2168 2190
2168 2183
2183 2190

Core #1 (2169-2197.5, corrected to open-hole logs): recovered 7 ft. of laminated shaly sandstone with S.O. & shale then 2 ft. of shale with a few ss. laminations bleeding oil then 2 ft. shaly oil ss. then 2 ft. tight shaly ss. S.S.O. then 1 ft. shale NSO then 7 ft. oil ss. then 7.5 ft. very dark gray carbonaceous shale.

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8 5/8	32	205'	reg. Class A	160	3% CaCl ₂
production	7-7/8"	1 1/2	9 1/2	2,218'	reg. Class A	134	1% CC, 2% gel, 3/4% Sun FRA, 6 lbs. gilsonite

LINER RECORD NO LINERS

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots	Size & type	Depth interval
			10 total	3 1/8" DML-DE	2167-2189'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8" EUE	2,200 ft.	no packer

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
31 Oct. 1983: Spotted 300 gals. 15% HCl on perforations then foam fractured with 4,000 lbs. 16/30 sand + 8,000 lbs. 10/20 sand + 170,100 lbm SCF nitrogen + 68 bbls. lease salt water + diverse gelling and foaming agents.	2167' to 2189 ft.

Date of first production of oil	Producing method (Flowing, pumping, gas lift, etc.)	Gravity est.
26 May 1984	pumping	38 ⁰
Estimated Production-I.P.	Oil	Gas
4 (four) bbls.	nil	92 % 45 bbls.
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
vented	10 Perforations at 2167-21	nil