

Company **Lachenmayr Oil Co.**  
 Address **904 Emmaline Ave**  
 CSZ **Newton, KS 67114**  
 Attn. **Howard Lachenmayr**

Lease Name **Haley**  
 Lease # **2-A**  
 Legal Desc **NW NE SE** Job Ticket **4035**  
 Section **17** Range **1e**  
 Township **25s**  
 County **Sedgwick** State **KS**  
 Drilling Cont **C & G Drilling #1**

15-173-20990

Comments **Times: 15-30-15-30**

NW NE SE  
 2210 FSL 990 FEL

**GENERAL INFORMATION**

Test # 1 Test Date **7/17/2007**  
 Tester **Richard Holtz**  
 Test Type **Conventional Bottom Hole**  
**Successful Test**  
 # of Packers **2.0** Packer Size **6 3/4**

Chokes **3/4** Hole Size **7 7/8**  
 Top Recorder # **W1023**  
 Mid Recorder #  
 Bott Recorder # **13564**

Mud Type **Gel Chem**  
 Mud Weight **9.8** Viscosity **48.0**  
 Filtrate **12.0** Chlorides **5500**

Mileage **88** Approved By  
 Standby Time **0**  
 Extra Equipmnt **Jars Safety joint and circ sub**  
 Time on Site **5:15 AM**  
 Tool Picked Up **7:00 AM**  
 Tool Layed Dwn **1:30 PM**

Drill Collar Len **124.0**  
 Wght Pipe Len **0**

Elevation **1421.00** Kelley Bushings **1428.00**

Formation **Mississippi**  
 Interval Top **2954.0** Bottom **3024.0**  
 Anchor Len Below **70.0** Between **0**  
 Total Depth **3024.0**  
 Blow Type **Initial Flow, strong blow BOB in 2 min. Final Flow, strong blow BOB in 4 min. No blow back on shut ins.**

Start Date/Time **7/17/2007 5:50 AM**  
 End Date/Time **7/17/2007 2:16 PM**

**RECOVERY**

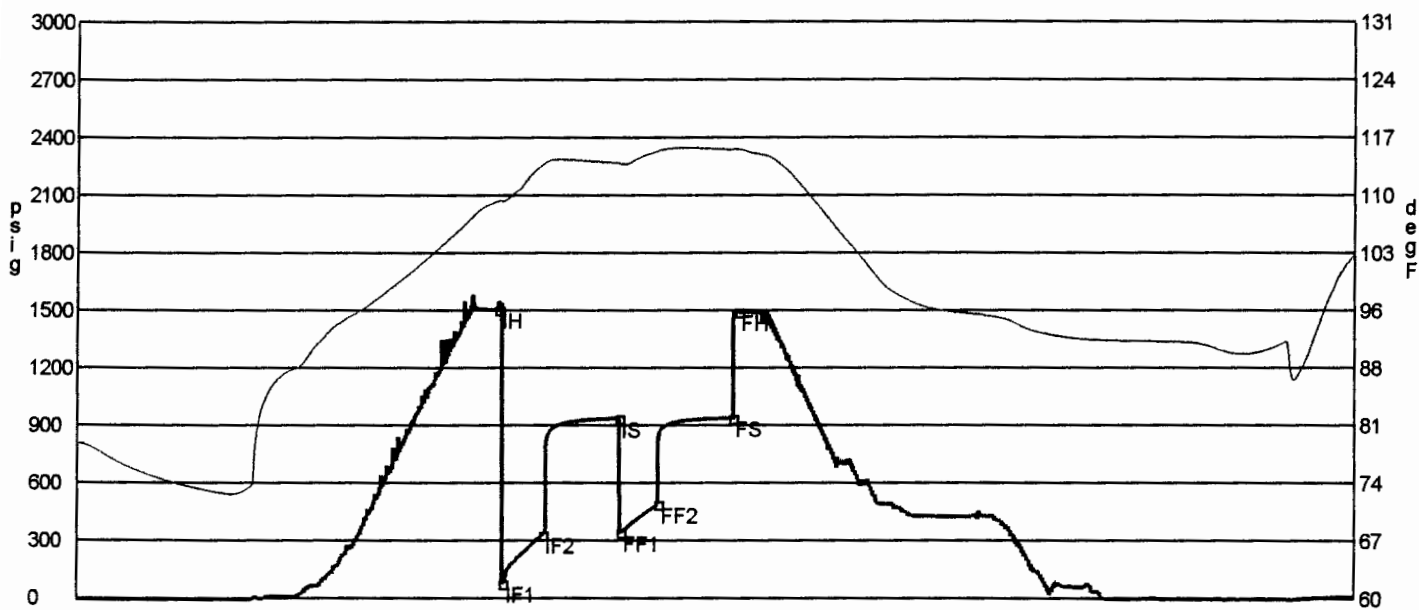
Feet	Description	Gas	Oil	Water	Mud
210	mud/w trace of oil.	0% 0ft	trace	0% 0ft	100% 210ft
1000	oil and water cut mud	0% 0ft	4% 40ft	20% 200ft	76% 760ft
200	mud cut water	0% 0ft	0% 0ft	70% 140ft	30% 60ft

DST Fluids **90000**

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OIL CONSERVATION DIVISION  
 TOPEKA, KS



	Date	Time	Pressure	Temp	
IH	7/17/2007 8:34:45 AM	2.7375	1505.082	109.019	Initial Hydro-static
IF1	7/17/2007 8:36:15 AM	2.7625	79.057	109.041	Initial Flow (1)
IF2	7/17/2007 8:52:00 AM	3.025	332.959	113.412	Initial Flow (2)
IS	7/17/2007 9:22:45 AM	3.5375	937.511	113.748	Initial Shut-In
FF1	7/17/2007 9:23:15 AM	3.545833	343.277	113.663	Final Flow (1)
FF2	7/17/2007 9:38:00 AM	3.791667	490.037	115.13	Final Flow (2)
FS	7/17/2007 10:07:15 AM	4.279167	938.502	115.331	Final Shut-In
FH	7/17/2007 10:09:30 AM	4.316667	1493.495	115.406	Final Hydro-static

**GAS FLOWS**

Min Into IFP   Min Into FFP   Gas Flows   Pressure   Choke

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