Reporting Period Jan. 1984 - Dec. 1984

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. ~~D~~-11,737 [ 75-999-C ]
KCC KDHE

[ ] West
SW/4 SEC 12 ,T 25 S,R 8 [xx] East

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Lease Name BIRKETT Well# 24
(if battery of wells, attach list with locations)
Feet from ~~N~~/S section line 1140
Feet from ~~W~~/E section line 330

Operator License Number 5337

Operator: Nadel and Gussman
Name & Address 3232 First National Tower
Tulsa, OK 74103

Field Teichgraeber

County Greenwood

Disposal[ ]or Enhanced Recovery[ XX ]

Contact Person M. R. Taylor
Phone 918/583-3333

Person (s) responsible for monitoring well Ray Deeder
Was this well/project reported last year? [ XX ]yes [ ]no
List previous operator if new operator

I. INJECTION FLUID:

Type:
[ ]fresh water
[ XX ]brine treated
[ ]brine untreated
[ ]water/brine mixture

Source:
[ XX ]produced water
other:

Quality:
Total disolved solids ppm/mgm/liter
Additives
(attach water analysis, if available)

TYPE COMPLETION:

[ XX ]tubing & packer
[ ]packerless (tubing-no packer)
[ ]tubingless (no tubing)

packer setting depth 2266 feet.
Maximum authorized pressure 1500 psi.
Maximum authorized rate 200 bbl/day.

| Month | Total Fluid Injected in Month (bbl) | Days of Injection | Maximum Injection Pressure | Average Injection Pressure | Aver. Pressure Tubing to Casing Annulus | Pressure psig Casing to Surf. Pipe |
|---|---|---|---|---|---|---|
| Jan. | 6313 | 31 | 900 | 900 | 0 | 0 |
| Feb. | 5851 | 29 | | | | |
| Mar. | 5995 | 31 | | | | |
| Apr. | 6038 | 30 | | | | |
| May | 5564 | 31 | | | | |
| June | 5723 | 30 | | | | |
| July | 6543 | 31 | | | | |
| Aug. | 5743 | 31 | | | | |
| Sept. | 5539 | 30 | 1000 | 1000 | | |
| Oct. | 5808 | 31 | | | | |
| Nov. | 5494 | 30 | | | | |
| Dec. | 5819 | 31 | | | | |

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section D page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section B and C for each docket (project).

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STATE CORPORATION COMMISSION
FEB 19 1985
CONSERVATION DIVISION
Wichita, Kansas

12/83 Form U3C