

24-25-13E

COPY

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5948

Name: Tremo Corporation

Address: Route # 1, Box 82

City/State/Zip: Toronto, Kansas 66777

Purchaser: - N/A

Operator Contact Person: Robert F. Hays

Phone (316) 637-2340

Contractor: Name: Way Drilling Co.

License: 6674

Wellsite Geologist: -

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOV Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

10-6-95 10-11-95 10-11-95
Spud Date Date Reached TD Completion Date

API NO. 15- 207-263140000

County Woodson

40' N N/2 N/2 Sec. 24 Twp. 25 Rge. 13 E

4,660 Feet from NW (circle one) Line of Section

2,640 Feet from NW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Mills Well # 123

Field Name Quincy Trend

Producing Formation - None

Elevation: Ground 1,006' KB _____

Total Depth 1,510' PSTD _____

Amount of Surface Pipe Set and Cemented at 43 Feet

Multiple Stage Cementing Celler Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ ex cat.

Drilling Fluid Management Plan D&A JH 2-8-96
(Data must be collected from the Reserve Pit)

Chloride content 500 ppm Fluid volume 50 bbls

Dewatering method used Vacuum truck

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ Rng. _____ E/W

County _____

RECEIVED
STATE CORPORATION COMMISSION
OCT 27 1995
CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature E. B. [Signature]

Title Owner Date 10-20-95

Subscribed and sworn to before me this 20th day of October, 19 95.

Notary Public Robert F. Hays

Date Commission Expires 6-23-99

Robert F. Hays
NOTARY PUBLIC
State of Kansas
My Appointment Expires 6-23-99

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) FS

31-22-45

SIDE TUB

Operator Name Tremo Corporation Lease Name Mills Well # 123
 Sec. 24 Top. 25 Rge. 13 East West
 County Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Biological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Pawnee	1,109'	-103'
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Oswego	1,152'	-146'
List All E.Logs Run:		Ardmore	1,183'	-177'
		Cattleman	1,271'	-265'
		Bartlesville	1,346'	-340'
		T. D.	1,510'	-504'

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	17#	43'	Portland	10	

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		Amount and Kind of Material Used	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.			Producing Method			
D & A			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil N/A	Bbls.	Gas N/A	Mcf	Water N/A	Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

WELL RECORD

COPY

API # 15-207-263140000

Well No. 123 Farm Mills Producer Tremo Corp. (oper. # 5948)

Location 4660' NSL-2640' WEL-) 0, E-620' S-NE-40' N/2- Sec 24 Twp. 25 S Rg. 13 E

Elevation 1006' MSL State Kansas County Woodson

Kind (Oil, Gas, Water, Dry Hole) Dry Contractor Way Drilling co.

Producing formation Top Bottom

Shot with qts. from to

Packer Set at Kind Size

Liner from to Perforated from to

LOG

Thick-ness	Strata	Depth	Thick-ness	Strata	Depth
1	Soil	1	11	Lime	1029
4	Clay	5	2	Slate shl blk	1031
8	Clay & Red clay	13	20	Sand gy/shl calc. top	1051
4	Shale gy	17	32	Shale gy sdy/sd	1083
6	Sand (some calc.)	23	26	Sand/shl	1103
13	Shale gy/Red clay	36	6	Shale dk	1109
12	Lime	48	15	Lime br (40')	1124
2	Slate blk	50	5	Shale dk	1129
11	Shale gy	61	4	Lime (40')	1133
1	Lime br	62	19	Shale dk	1152
52	Sand (Calc. spots)	114	22	Lime (20') Ft. Scott	1174
74	Shale gy	188	9	Shale dk	1183
4	Lime br	192	3	Lime (5') Blk Jk Ck	1186
4	Shale gy	196	20	Shale dk	1206
3	Lime	199	44	Shale gy sdy	1250
4	Shale Lite	203	1	Lime	1251
31	Sand	234	7	Shale CBT	1258
132	Shale gy sdy	366	4	Shale lt/lm	1264
119	Lime	485	2	Lime	1266
13	Sand (calc. top/lm)	498	5	Shale lt sdy	1271
75	Shale gy sdy/sd bks	573	10	Sand/shl CBT	1281
10	Lime	583	40	Shale gy sdy dk	1321
68	Lime (wt soft) gy	651	8	Sand	1329
12	Shale gy	663	17	Shale dk	1346
4	Lime	667	10	Sand gy Tan 00	1356
27	Shale gy	694	14	Shale gy sdy/sd	1370
78	Lime	782	38	Shale gy to dk	1408
5	Shale gy dk	787	13	Sand/shl NO	1421
57	Lime (VLOO 808-11)	844	4	Sand gy/shl VLOO	1425
124	Shale gy dk	968	4	Shale dk/sd NO	1429
6	Sand calc.	974	16	Sand dk/shl NO	1445
15	Shale gy	989	8	Sand gy tan LOO RB	1453
6	Lime	995	4	Shale/sd VFOO	1457
9	Shale/lm stks	1004	4	Shale gy dk NO	1461
3	Lime	1007	4	Sand/shl Lite oil odor-	
11	Shale gy sdy	1018		very lite bleeding	1465

Total Depth 1509.5'

Open Hole Cement surface 10 sacks

Casing 7" at 42'-8"

Casing at

Casing at

Cement

Tubing

Rods

Additional Information

14 Sand gy/shl NO 1479

3 Sand gy/shl lite oil odor 1482

27 Shale dk NO (CB 1500) 1509.5

Set surface 10/6/95

Plugged 10/11/95 by Sun cementing,

Eureka, Kansas

RECEIVED
STATE CORPORATION COMMISSION

OCT 25 1995

CONSERVATION DIVISION
Wichita, Kansas

Date Completed

O. K.

Superintendent