

RM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31751

Name: John E. Galemore

Address P.O. Box 151

City/State/Zip Chanute

Purchaser: _____

Operator Contact Person: Same

Phone (918) 629-1776

Contractor: Name: _____

License: _____

Wellsite Geologist: _____

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☒ SMD ☐ SIGW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SMD
☐ Plug Back ☐ PSTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SMD or Inj?) ☐ Docket No. _____

Start Date 5-27-02 6-1-02 7-29-02
Date Reached TD Completion Date

API NO. 15- 20 26761-0000

County Woodson

SE-SE-NE-SE Sec. 25 Twp. 25 Rge. 13 ☒ E ☐ W

1485 Feet from S/N (circle one) Line of Section

180 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
SE NW or SW (circle one)

Lease Name Sherman Well # 1

Field Name _____

Producing Formation Kansas City

Elevation: Ground _____ KB _____

Total Depth 660 PSTD _____

Amount of Surface Pipe Set and Cemented at 41 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 0

feet depth to 515 w/ 85 sx cm.

Drilling Fluid Management Plan ALL UR 10-24-03
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Deswatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rules 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John E. Galemore

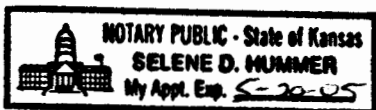
Date 9-11-02

Subscribed and sworn to before me this 11TH day of September

Notary Public Selene D. Hummer

Notary Commission Expires May 20 2005

K.C.C. OFFICE USE ONLY		
F <input checked="" type="checkbox"/>	Letter of Confidentiality Attached	
C <input checked="" type="checkbox"/>	Wireline Log Received	
C <input checked="" type="checkbox"/>	Geologist Report Received	
Distribution		
<input type="checkbox"/> KCC	<input type="checkbox"/> SMD/Rep	<input type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other
(Specify)		



SIDE TWO

Operator Name John E Galemore Lease Name S Herman Well # 1
 County Woodson
 Sec. 25 Twp. 25 Rge. 13 ☒ East ☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Pressure Tests Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
 (Submit Copy.)

Test All Electric Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/4	8 5/8		41	Portland	10	0
Production		2 3/8		515	Portland	85	0

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input checked="" type="checkbox"/> Plug Back TD	660 to TD	Portland	165	0
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
open hole			

LOGGING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
	2 3/8		515		

Date of First, Resumed Production, SMD or Inj. ☐ Not used yet Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

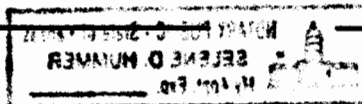
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Position of Gas: METHOD OF COMPLETION

Production Interval

Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)



KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 5-19-02DISTRICT # 3

State of Kansas

NOTICE OF INTENTION TO DRILL

SCA? ... Yes... No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date May 2002
month day yearSpot SE SE NE SE Sec 25 Twp 25 S, Rg 13 X East WestOPERATOR: License # 31751
Name: John E. Galemore
Address: P.O. Box 151
City/State/Zip: Chanute Kansas 66720
Contact Person: Same
Phone: 918-629-17761485 feet from South / West line of Section
180 feet from East / West line of SectionIS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: WoodsonLease Name: Sherman Well #: 1#Field Name: MISSISSIPPIANIs this a Prorated/Spaced Field? ... yes X noTarget Formation(s): MISSISSIPPIANNearest lease or unit boundary: 180Ground Surface Elevation: Unknown feet MSLWater well within one-quarter mile: ... yes X noPublic water supply well within one mile: ... yes X noDepth to bottom of fresh water: 100Depth to bottom of usable water: 100-200+Surface Pipe by Alternate: 1 X 2Length of Surface Pipe Planned to be set: 40 feetLength of Conductor pipe required: 1500Projected Total Depth: 1500Formation at Total Depth: Mississippi

Water Source for Drilling Operations:

... well ... farm pond X otherCONTRACTOR: License #: 32450 MAY 10 2002
Name: L&S Well Service

KCC WICHITA

Well Drilled For: Well Class: Type Equipment:

XX Oil ... Enh Rec ... Infield ... Mud Rotary
... Gas ... Storage ... Pool Ext. XX Air Rotary
... OAWO ... Disposal XX Wildcat ... Cable
... Seismic; ... # of Holes ... Other

If OAWO: old well information as follows:

Operator: MISSISSIPPIWell Name: MISSISSIPPIComp. Date: MISSISSIPPI Old Total DepthDirectional, Deviated or Horizontal wellbore? ... yes XX noIf yes, true vertical depth: MISSISSIPPIBottom Hole Location: MISSISSIPPIWill Cores Be Taken? ... yes X noIf yes, proposed zone: MISSISSIPPI

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5-3-02 Signature of Operator or Agent: John E. Galemore Title: Owner

FOR KCC USE:

API # 15- 207-26761-0000Conductor pipe required NONE feetMinimum surface pipe required 40 feet per Alt. 40Approved by: RIP 5-14-2002This authorization expires: 11-14-2002
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorated orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

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25
13E