

Reporting Period Jan. 1984 - Dec. 1984

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. E-11,737 [75,999-C]
KCC KDHE

NW/4 SEC 13, T 25 S, R 8 [] West
[xx] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name WELSH Well# 10A
(if battery of wells, attach list with
locations)

Feet from N/~~E~~ section line 340

Operator License Number 5337

Feet from W/~~E~~ section line 1410

Operator: Nadel and Gussman
Name & 3232 First National Tower
Address Tulsa, OK 74103

Field Teichgraeber

County Greenwood

Disposal[] or Enhanced Recovery[xx]

Contact Person M. R. Taylor
Phone 918/583-3333

Person (s) responsible for monitoring well Ray Deeder

Was this well/project reported last year? [xx] yes [] no

List previous operator if new operator _____

I. INJECTION FLUID:

Type: Source: Quality:
[] fresh water [xx] produced water Total dissolved solids _____ ppm/mgm/liter
[xx] brine treated other: _____ Additives _____
[] brine untreated (attach water analysis, if available)
[] water/brine mixture

TYPE COMPLETION:

[xx] tubing & packer packer setting depth 2165 feet.
[] packerless (tubing-no packer) Maximum authorized pressure 1500 psi.
[] tubingless (no tubing) Maximum authorized rate 200 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>5180</u>	<u>31</u>	<u>1000</u>	<u>1000</u>	<u>0</u>	<u>0</u>
Feb.	<u>5388</u>	<u>29</u>				
Mar.	<u>6045</u>	<u>31</u>				
Apr.	<u>5781</u>	<u>30</u>				
May	<u>6123</u>	<u>31</u>				
June	<u>5874</u>	<u>30</u>				
July	<u>5144</u>	<u>31</u>				
Aug.	<u>4487</u>	<u>31</u>				
Sept.	<u>4499</u>	<u>30</u>				
Oct.	<u>4836</u>	<u>31</u>				
Nov.	<u>5371</u>	<u>30</u>				
Dec.	<u>5079</u>	<u>31</u>	✓	✓	✓	✓

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section D page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section B
and C for each docket (project).

STATE CORPORATION COMMISSION 12/83 Form U3C

FEB 19 1985