



17-25-14E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9744
Name Kilby & Kilby Oil Co.
Address 705 S. Pratt
City/State/Zip Yates Center, Ks. 66783

Purchaser Square Deal
Chanute, Ks.

Operator Contact Person Mark L. Kilby
Phone 316.625-2366

Contractor: License # 5650
Name Kilby Drlg. Co.

Wellsite Geologist
Phone

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp.

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary
- Air Rotary
- Cable

8/26/84 8/30/84 9-15-84
Spud Date Date Reached TD Completion Date

1573 1564
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 44 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated from 44 feet depth to 0 w/ 20 SX cmt

API NO. 15-207-25-918
County Woodson
SE 4 Sec. 17. Twp. 25. Rge. 14

660 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

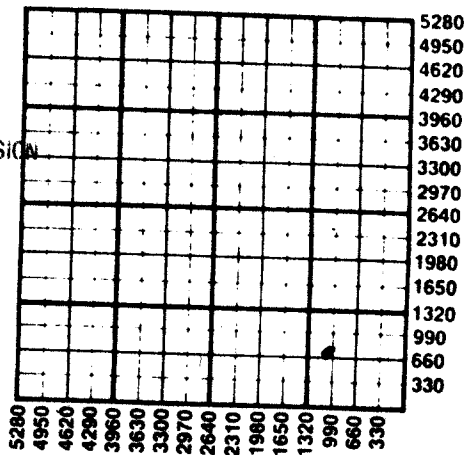
Lease Name Bachelor Well # 5

Field Name

Producing Formation Cattleman

Elevation: Ground KB

Section Plat



RECEIVED
STATE CORPORATION COMMISSION

OCT 10 1984

CONSERVATION DIVISION
Wichita, Kansas

* WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Hauled off Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water... Ft North from Southeast Corner (Stream, pond etc)... Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease
1351-64
Duals Completed
Commingled

OCT 12 1984

N-25-146 P1

Operator Name **Kilby & Kilby Oil Co.** Lease Name **Rachelder** Well # **5**

Sec. **17** Twp. **25** Rge. **14** East West County **Woodson**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Estimated Production Per 24 Hours	Oil	Gas
	10 Bbls	Trace MCF

Name	Top	Bottom
Lime	35	49
Shale	842	984
Lime	984	1046
Lime	1046	1051
Shale	1051	1058
Lime	1058	1095
Shale	1095	1097
Sand	1097	1355
Shale	1355	1365
Sand	1365	1435
Shale	1435	1438
Sand	1438	1467
Shale	1467	1472
Lime	1472	1515
Break	1529	1530
Lime	1530	1573
T.D. Rotary	1573	

Water	Gas-Oil Ratio	Gravity
5 Bbls	CFPB	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Production	1 13/4	7	30	44	Common Pos-Mix	20	1 CaCl
	6 1/2	4 1/2	9.5	1568		220	

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2/Ft.	1351-1364	Fractured w/200sks.	1351-64

TUBING RECORD

Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production **15 Sept. 84** Producing Method Flowing Pumping Gas Lift Other (explain).....