

Reporting Period Jan. 194 - Dec. 1984

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. B-11,737 [75-999-C]
KCC KCHE

SE/4 SEC 14, T 25 S, R 8 [] West
[xx] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name DUNN-WELSH Well# 5
(if battery of wells, attach list with
locations)

Feet from W/S section line 990

Operator License Number 5337

Feet from W/E section line 230

Operator: Nadel and Gussman
Name & 3232 First National Tower
Address Tulsa, OK 74103

Field Teichgraeber

County Greenwood

Disposal [] or Enhanced Recovery [xx]

Contact Person M. R. Taylor
Phone 918/583-3333

Person (s) responsible for monitoring well Ray Deeder
Was this well/project reported last year? [xx] yes [] no

List previous operator if new operator _____

I. INJECTION FLUID:

Type: [] fresh water [xx] brine treated [] brine untreated [] water/brine mixture
Source: [xx] produced water other: _____
Quality: Total dissolved solids _____ ppm/mgm/liter
Additives _____
(attach water analysis, if available)

TYPE COMPLETION:

[xx] tubing & packer packer setting depth 2360 feet.
[] packerless (tubing-no packer) Maximum authorized pressure 1500 psi.
[] tubingless (no tubing) Maximum authorized rate 200 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>4996</u>	<u>31</u>	<u>1000</u>	<u>1000</u>	<u>0</u>	<u>0</u>
Feb.	<u>5025</u>	<u>29</u>				
Mar.	<u>5349</u>	<u>31</u>				
Apr.	<u>4906</u>	<u>30</u>				
May	<u>5153</u>	<u>31</u>				
June	<u>4805</u>	<u>30</u>				
July	<u>4219</u>	<u>31</u>				
Aug.	<u>4079</u>	<u>31</u>				
Sept.	<u>3401</u>	<u>30</u>				
Oct.	<u>4806</u>	<u>31</u>				
Nov.	<u>3974</u>	<u>30</u>				
Dec.	<u>4153</u>	<u>31</u>	↓	↓	↓	↓

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section D page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section B and C for each docket (project).

RECEIVED 12/83 Form U3C
STATE CORPORATION COMMISSION

FEB 19 1985