

Reporting Period Jan. 1984 - Dec. 1984

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. E-11,737 [75,999-C]
KCC KDHE

14-1065-DRL
NE/4 SEC 13, T 25 S, R 8 [] West
[xx] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name DUNN-WELSH Well# 9
(if battery of wells, attach list with
locations)

Feet from N/4 section line 1100'

Operator License Number 5337

Feet from W/4 section line 2100'

Operator: Nadel and Gussman
Name & 3232 First National Tower
Address Tulsa, OK 74103

Field Teichgraeber

County Greenwood

Disposal [] or Enhanced Recovery [XX]

Contact Person M. R. Taylor
Phone 918/583-3333

Person (s) responsible for monitoring well Ray Deeder

Was this well/project reported last year? [XX]yes []no

List previous operator if new operator _____

I. INJECTION FLUID:

Type: Source: Quality:
[]fresh water [XX]produced water Total dissolved solids _____ ppm/mgm/liter
[XX]brine treated other: _____ Additives _____
[]brine untreated (attach water analysis, if available)
[]water/brine mixture

TYPE COMPLETION:

[XX] tubing & packer packer setting depth 2356 feet.
[] packerless (tubing-no packer) Maximum authorized pressure 1500 psi.
[] tubingless (no tubing) Maximum authorized rate 200 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>5605</u>	<u>31</u>	<u>1100</u>	<u>1100</u>	<u>0</u>	<u>0</u>
Feb.	<u>4895</u>	<u>29</u>				
Mar.	<u>5535</u>	<u>31</u>				
Apr.	<u>4939</u>	<u>30</u>				
May	<u>5734</u>	<u>31</u>				
June	<u>5287</u>	<u>30</u>				
July	<u>4841</u>	<u>31</u>				
Aug.	<u>5324</u>	<u>31</u>	↓	↓		
Sept.	<u>5030</u>	<u>30</u>	<u>1200</u>	<u>1200</u>		
Oct.	<u>5357</u>	<u>31</u>	<u>1000</u>	<u>1000</u>		
Nov.	<u>5478</u>	<u>30</u>	<u>1200</u>	<u>1200</u>		
Dec.	<u>5286</u>	<u>31</u>	<u>1200</u>	<u>1200</u>	↓	↓

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section D page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section B and C for each docket (project).

FEB 19 1985