Ind

TYPE

AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

State Geological Survey
WICHITA BRANCH

33-25-15E

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F __ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5880 EXPIRATION DATE 6/30/83

OPERATOR Laidlaw-O'Bryan API NO. 15-207-23,751

ADDRESS P.O. Box 266 COUNTY Woodson

Yate Center, Kansas 66783 FIELD Yate Center

** CONTACT PERSON Louise Laidlaw PROD. FORMATION Squirrel

PHONE 316-625-3566

PURCHASER Square Deal LEASE Tom Laidlaw

ADDRESS Chanute, Kansas 66720 WELL NO. A-1

WELL LOCATION SE 1/4

DRILLING CONTRACTOR Mesa Drilling 165 Ft. from N Line and

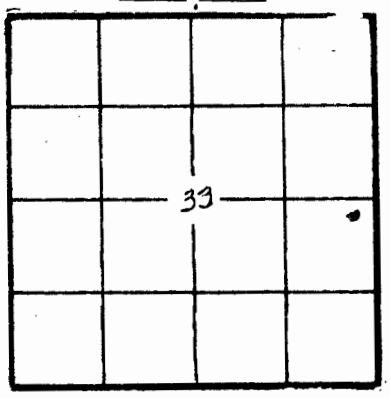
ADDRESS P. O. Box 266 660 Ft. from W Line of

Yate Center, Kansas 66783 the SE (Qtr.) SEC 33 TWP 25 RGE 15E.

PLUGGING CONTRACTOR

ADDRESS

WELL PLAT



(Office Use Only)
KCC ___
KGS ✓
SWD/REP ___
PLG. ___

TOTAL DEPTH 1393' PBTD

SPUD DATE 9-5-82 DATE COMPLETED 3-1-83

ELEV: GR 1090 DF N/A KB N/A

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ___.

Amount of surface pipe set and cemented 100' DV Tool Used? N/A.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other ___.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wm E O'Bryan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wm E O'Bryan

SIDE TWO

ACO-1 WELL HISTORY

P1

OPERATOR Laidlaw-O'Bryan LEASE Laidlaw West SEC. 33 TWP 25 RGE. 15E

WELL NO. A-1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
soil & clay	0	7		
sandstone	7	60		
shale	60	98		
lime	98	101		
shale	101	288		
lime	288	300		
shale	300	347		
lime/shale	347	507		
sandy lime	507	557		
shale	557	570		
sand	570	625		
lime broken	625	711		
sandy lime	711	784		
shale (big)	784	931		
lime (broken)	931	1020		
shale	1020	1045		
lime	1045	1078		
shale	1078	1098		
lime	1098	1123		
shale	1123	1130		
lime	1130	1134		
shale	1134	1165		
sandy shale (odor)	1165	1180		
sandy shale	1180	1210		
shale	1210	1393		
Td	1393			

State Geological Survey
BRANCH

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Sand Frac 250 Sacks	1172- 1178

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	9 3/4	6 5/8	17	100	1		
Casing	5 1/8	2 7/8	7 lb.	1393	1	190	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
18 shots	2" Steel Hollow Carrier	1172'-1178'