

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

State Geological Survey

33-25-15E

WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5757 EXPIRATION DATE 6-30-83

OPERATOR Bill O'Bryan (Sunflower Land and Cattle Co) API NO. 15-207-23,835

ADDRESS P.O. Box 218 COUNTY Woodson

Buffalo, Kansas 66717 FIELD Yate Cneter

** CONTACT PERSON Billy O'Bryan PROD. FORMATION Squirrel
PHONE 316-537-6831

PURCHASER Square Deal LEASE Tom Laidlaw

ADDRESS Chanute, Kansas 66720 WELL NO. A-2

DRILLING Mesa Drilling Co. 165 Ft. from N Line and

CONTRACTOR Box 266 1120 Ft. from W Line of

ADDRESS Yate Center, Kansas 66783 the SE (Qtr.) SEC 33 TWP 25 RGE 15E.

PLUGGING NA WELL PLAT

CONTRACTOR (Office Use Only)

ADDRESS KCC ☒

TOTAL DEPTH 1268' PBTD NA KGS ☒

SPUD DATE 9/27/82 DATE COMPLETED 10-1-82 SWD/REP

ELEV: GR 1090 DF NA KB NA PLG.

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

SOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 75' DV Tool Used? NA.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
60 Sack Sand		1184' - 1192'	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)	
Estimated Production - I.P.		Gravity	
Oil	Gas	Water	Perforations
bbbl.	MCB	%	APR 15 1983
Disposition of gas (vented, used on lease or sold)		STATE CORPORATION COMMISSION	
		C.F.P.	

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Sunflower Land & Cattle LEASE Tom Laidlaw SEC. 33 TWP. 25 RGE. 15E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #2 A

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
soil & clay	0	3		
sandstone (brown)	3	25		
sand (white)	25	65		
sandy shale	65	116		
lime	116	119		
shale	119	295		
lime	295	515		
sand	515	551		
snady lime	551	567		
shale	567	638		
lime	638	675		
sandy lime	675	689		
lime	689	713		
shale	713	720		
lime	720	724		
shale	724	732		
lime	732	793		
shale	793	938		
lime	938	956		
shale	956	970		
lime	970	991		
shale	991	1055		
lime	1055	1086		
shale	1086	1110		
lime	1110	1130		
shale	1130	1138		
lime	1138	1143		
shale	1143	1175		
sand	1175	1190		
broken sand	1190	1195		
shale	1195	1268		
TD	1268			

State Geological Survey
WICHITA BRANCHReport of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
surface	9 3/4	6 5/8	17	75'	1	20	
Production		2 7/8		bottom to top 1		125	

LINER RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			3	2" Hollow steel	1184' - 1192'

TUBING RECORD

Size	Setting depth	Packer set at			