

33-25-15E *Ind* P1

TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

State Geological Survey

SIDE ONE

WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5757 EXPIRATION DATE 6/30/83

OPERATOR H. T. Laidlaw API NO. 15-207-23 916

ADDRESS P.O.Box 266 COUNTY Woodson

Yates Center, Kansas 66783 FIELD Laidlaw

\*\* CONTACT PERSON Bill O'Bryan PROD. FORMATION Squirrel

PHONE 316-537-6831

PURCHASER Square Deal Oil Co. LEASE Laidlaw

ADDRESS Chanute, Kansas 66720 WELL NO. 1-B

WELL LOCATION SE 1/4

DRILLING Mesa Drilling 220 Ft. from N Line and

CONTRACTOR CONTRACTOR ADDRESS P.O.Box 266 660 Ft. from E Line of

Yates Center, Kansas 66783 the (Qtr.) SEC 33 TWP 25 RGE 15 E

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

KCC KGS

SWD/REP PLG.

TOTAL DEPTH 1235 PBTD

SPUD DATE Nov. 19, 82 DATE COMPLETED Dec. 19, 82

ELEV: GR 1080 DF N/A KB N/A

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 75 DV Tool Used? N/A

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William E. O'Bryan

being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*William E. O'Bryan*  
(Name)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. B-1

Show all intervals of permeability and conductance thereof; sand intervals, and all drill-stem tests, including depth, interval tested, surface and flow test open, flowing and shut-in pressures, and temperatures.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

LOGS RUN, SURVEYS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Test Run.				
soil	0	1		
sandstone	1	20		
shaly shale	20	55		
shale	55	89		
br lime	89	105		
shaly shale	105	286		
lime	286	515		
sandy lime	515	563		
sand	563	600		
red bed shale	600	612		
shale	612	626		
lime	626	780		
shaly	780	928		
lime	928	932		
br lime	932	959		
lime	959	979		
shale	979	1040		
lime	1040	1072		
shale	1072	1096		
lime	1096	1118		
shale	1118	1125		
lime	1125	1130		
shale	1130	1169		
br sand	1169	1173		
nil sand (good show)	1173	1180		
br sand (light show)	1180	1186		
sandy shale	1186	1235		
TD	1235			

State Geol Survey  
 WICHITA BRANCH

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD  
 ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth Interval
Oil frac 250 sacks of sand		1175 - 1184
Cement top to bottom		0 - 1220
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil	Gas
	1 bbls.	MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
	%	CFPS
Perforations		