

33-25-15E and P1

TYPE

AFFIDAVIT OF COMPLETION FORM
State Geological Survey
WICHITA BRANCH

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5757 EXPIRATION DATE 6/30/83

OPERATOR Bill O'Bryan API NO. 15-207-23-835 ?

ADDRESS P. O. Box 218 COUNTY Woodson

Buffalo, Kansas 66717 FIELD Yate Center

** CONTACT PERSON Bill O'Bryan PROD. FORMATION Squirrel

PHONE 316-537-6831

PURCHASER Square Deal LEASE Sunflower-Laidlaw

ADDRESS P.O. Box 883 WELL NO. B-2

Chanute, Kansas 66720 WELL LOCATION SE 1/4

DRILLING Contractor Mesa Drilling 220 Ft. from N Line and

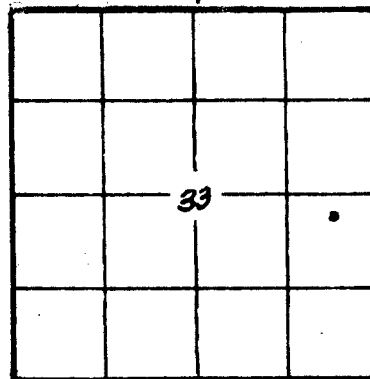
CONTRACTOR ADDRESS P.O. Box 266 660 Ft. from E Line of (E)

Yate Center, Kansas 66783 the SE 1/4 (Qtr.) SEC 31 WP 25 RGE 15E (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC KGS

SWD/REP PLG. _____

TOTAL DEPTH 1266' PBTD NA

SPUD DATE Nov. 1, 82 DATE COMPLETED March 1983

ELEV: GR 1090 DF NA KB NA

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 75 DV Tool Used? NA

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Cemented top to bottom		0-1250'
Oil frac 250 sacks of sand		
Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Gas bbls. MCF	Water % bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

22-26-88
SIDE TWO

OPERATOR Sunflower & Iaidlaw LEASE Iaidlaw

SEC. 33 TWP. 25 RGE. 15

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. B-2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>NA</u> Check if no Drill Stem Tests Run.				
soil	0	4		
sandstone	4	35		
shale	35	114		
lime	114	118		
shale	118	303		
lime	303	368		
shale	368	377		
lime	377	532		
sand	532	560		
lime	560	578		
shale	578	641		
lime	641	800		
shale	800	946		
lime	946	995		
sandy shale	995	1057		
lime	1057	1098		
shale	1098	1117		
lime	1117	1138		
shale	1138	1144		
lime	1144	1151		
shale	1151	1189		
sand (good oil show)	1189	1197		
br sand	1197	1201		
sandy shale	1201	1215		
shale	1215	1266		
TDS	1266			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	9 3/4	6 1/4	17#	75'	1 Portland	20	
Casing	5 1/8	2 7/8	7#	1250	1 Portland	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			12	2" Hollow St.	1190-1198
TUBING RECORD				Carrier	
Size	Setting depth	Packer set at			