12-25-156

OILFIELD RESEARCH LABORATORIES

613 EAST SIXTH OKMULGEE, OKLAHOMA PHONE: 1466 - REGISTERED ENGINEERS - Chanute, Kansas

December 10, 1959

536 N. HIGHLAND CHANUTE, KANSAS PHONE: 728

C. Pauly & M. T. Kilby Box 27 Yates Center, Kansas

Gentlemen:

Attached hereto are the results of tests run on the 2½" Rotary core samples taken from the Leis Lease, Well No. 6, located in the NW½, NE½, Section 12, Township 25S, Range 15E, Woodson County, Kansas, and submitted to our laboratory by Mr. Kilby on December 7, 1959.

These core samples were sealed in plastic bags by a representative of the client.

Your business is greatly appreciated.

Very truly yours,

OILFIELD RESEARCH LABORATORIES

CLM:cs

3 c.

Leis 6

Oilfield Research Laboratories

RESULTS OF SATURATION TESTS

TABLE II

Company	C. Pauly & M. T.	Kilby	Lease	Leis	Well No.	6
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Cod	Depth, Feet	Effective	Pe	ercent Saturation	n	Oil Content Bbls./A. Ft.	Feet of	Total Oil	
Sat. No.		Effective Porosity Percent	Oil	Water	Total		Ft.	Cum. Ft.	Total Oil Content Bbls./Acre
1 2 3	980.0 985.0 987.0	20.1 17.3 18.4	43 46 56	17 15 13	60 61 69	670 617 800			
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RESULTS OF LABORATORY FLOODING TESTS

TABLE IV

Company C. Pauly & M. T. Kilby Lease Leis Well No. 6

Sample No.	Depth, Feet	epth, Effective Porosity Percent	Original Oil Saturation		Oil Recovery		Residual Saturation			Volume of Water	Effective	Initial Fluid Production
			%	Bbls./A. Ft.	%	Bbls./A. Ft.	% Oil	% Water	Bbls./A. Ft.	Water Recovered cc*	Permeability	Production Pressure Lbs./Sq./In.
1 2 3	980.0 985.0 987.0	19.7 17.7 17.9	46 48 53	704 660 736	0 0 0	0 0 0	46 48 53	35 44 40	704 660 736	0 0 6	Imp. Imp. 0.162	50+ 50+ 50

Notes: cc-cubic centimeter.

^{*-}Volume of water recovered at the time of maximum oil recovery.

^{**} Determined by passing water through sample which still contains residual oil.