

16-25-16E

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5571
Name Tec Drilling Company, Inc.
Address Box 29
City/State/Zip Eureka, Kansas 67045

Purchaser Kelly MacLaskey Oil Purchasing
Box 222, El Dorado, Kansas 67042

Operator Contact Person Richard English
Phone 316-583-6811

Contractor: License #
Name Bell Drilling Co LLC

Wellsite Geologist
Phone

Designate Type of Completion
☐ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☒ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

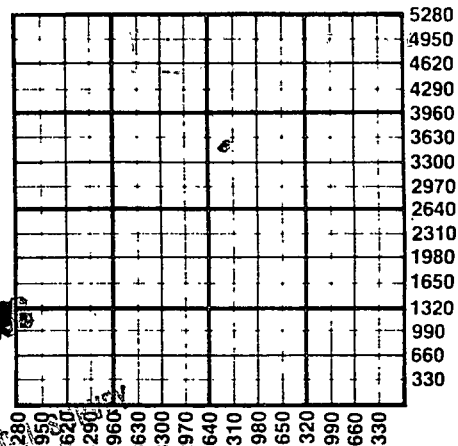
Drilling Method:
☐ Mud Rotary ☐ Air Rotary ☐ Cable
..... Dec. 1967
Spud Date Date Reached TD Completion Date
..... 970
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to surface w/ 125 SX cmt

API NO. 15-..... 207-20,062
County Woodson
..... SW NW SW Sec. 16 Twp 25 Rge. 16 ☒ East ☐ West
..... 3630 Ft North from Southeast Corner of Section
..... 2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Coffield Well # 4
Field Name Owl Creek
Producing Formation Squirrel
Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: ☐ Disposal
Docket # D-14,201 ☐ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
☐ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West
☐ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West
☐ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Eloa MacLough
Title Sec. Pres. Date 5-4-86

Subscribed and sworn to before me this 4 day of May
19 86
Notary Public Arlene M. Hinton
Date Commission Expires 6-28-86

ARLENE M. HINTON
NOTARY PUBLIC
State of Kansas
My Appointment Expires: 6-28-86

K.C.C. OFFICE USE ONLY		
F	☐	Letter of Confidentiality Attached
C	☐	Wireline Log Received
C	☐	Drillers Timelog Received
Distribution		
☐	KCC	☐ SWD/Rep ☐ NGPA
☒	KGS	☐ Plug ☐ Other
(Specify)		

Form ACO-1 (7-84)

Sec. 16 Twp. 25 Rge. 16 E

341-28-01

SIDE TWO

Operator Name Tec Drilling Company, Inc. Lease Name Coffield Well # 4

Sec. 16 Twp. 25 Rge. 16 ☒ East ☐ West County Woodson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☒ Yes ☐ No

Cored from 868--879
918--928

Formation Description
☐ Log ☐ Sample

Name	Top	Bottom
Upper Squirrel	862--880	
Lower Squirrel	916--925	

This well was squeezed and cement left in hole to 700'. The casing is cemented outside to the surface. We are currently using this well for a water supply well.

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
...6" surface...	...6 1/4...	...6.5/8...	...	...40...	...common...	...	...
...Long string...	...	...1 1/2...	...10 1/2...	...	...common...	...125...	...2% gel...
...	...	...	...	...	...	...	...
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
...1 per 2 ft...	...420--440...			...common cement to 700'...		...	
...1 per 2 ft...	...456--466...			...left in hole...		...	
...	...			...		...	
TUBING RECORD		Size	Set At	Packer at	Liner Run	☐ Yes ☐ No	
		2 3/8	515				
Date of First Production	Producing Method						
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☐ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease ☐ Dually Completed
☐ Commingled