DILFIELD RESEARCH LABORATORIES

536 NORTH HIGHLAND - CHANUTE, KANSAS - PHONE HE1-2650

May 27, 1968

Susmio Oil Company 407 Insurance Building Wichita, Kansas 67200

Gentlemen:

Enclosed herewith are the results of tests run on the Rotary core taken from the B. & E. Light Lease, Well No. 7-A, Woodson County, Kansas, and submitted to our laboratory on May 25, 1968.

This core is from a virgin territory and was sampled and the samples were sealed in plastic bags by a representative of the client.

Your business is greatly appreciated.

Very truly yours,

OILFIELD RESEARCH LABORATORIES

Carl L. Pate

CLP:bjo

5 c. - Wichita, Kansas

Oilfield Research Laboratories

GENERAL INFORMATION & SUMMARY

Company Susmio Oil Comp	any	Lease B.	& E. Lig	ht Well No. 7-A
Location NE, SE, NE, 220	' SNL & 220			
Section 16 Twp 25S Rge	16E	_ County	Woodson	State Kansa
Name of Sand				Squirrel
Top of Core				915.0
Bottom of Core				921.5
Top of Sand - (According t	o driller)			914.0
Bottom of Sand				921.0
Total Feet of Permeable Sand - (A	nalyzed) _			5.0
Total Feet of Floodable Sand				
Distribution of Permeable Sand: Permeability Range Millidarcys	Feet		Cum. Ft.	
			<u> </u>	
0 - 5	1.8		1.8	
5 - 100 100 & above	$egin{array}{ccc} 2 & 1 & \\ 1 & 1 & \end{array}$		3.9 5.0	
				62.2
Average Permeability Millidarcys -				63.3
Average Percent Porosity				18.8
Average Percent Oil Saturation -				56.2
Average Percent Water Saturation -	*			32.6
Average Oil Content, Bbls./A. Ft				842.
Total Oil Content, Bbls./Acre		-'		5,050.
Average Percent Oil Recovery by Labo	oratory Flooding To	ests		
Average Oil Recovery by Laboratory F	looding Tests, Bbls	:./A. Ft		
Total Oil Recovery by Laboratory Floo	ding Tests, Bbls./A	cre		
Total Calculated Oil Recovery, Bbls./A	cre			
Packer Setting, Feet				
Viscosity, Centipoises @				
A. P. I. Gravity, degrees @ 60 °F				
Elevation, Feet				

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- LOG -

Company Susmio Oil Company Lease B. & E. Light Well No. 7-A

Depth Interval, Description
Feet

915.0 - 917.5 - Brown laminated shaly sandstone.

917.5 - 919.8 - Brown slightly shaly sandstone.

919.8 - 921.0 - Dark brown shaly sandstone.

921.0 - 921.5 - Sandy shale.

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RESULTS OF SATURATION & PERMEABILITY TESTS

TABLE 1-B

Company Susmio Oil Company	Lease	B. & E. Light	
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Sample No.	Depth, Feet	Effective Porosity Percent	Percent Saturation		Oil Content	Perm.,	Feet of Sand		Total Oil	Perm. Capacity	
			Oil	Water	Total	Bbls. / A Ft.	Mill.	Ft.	Cum. Ft.	Content	Ft. X md.
1 2 3 4 5 6	915.1 916.1 917.1 918.1 919.1 920.1	16.0 16.2 17.3 20.4 24.5 16.2	49: 47 46 65 71 52	43 47 50 13 · 15 38	92 94 96 78 86 90	609 591 618 1028 1351 654	0.63 Imp. 22. 178. 80. 3.1	0.6 1.0 0.9 1.1 1.2 1.2	0.6 1.6 2.5 3.6 4.8 6.0	365 591 556 1132 1621 785	0.38 0.00 19.80 195.70 96.00 3.72