

**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**  
**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 30345  
Name: PIQUA PETRO INC.  
Address: 1331 XYLAN RD  
City/State/Zip: PIQUA KS 66761  
Purchaser: MACLASKEY **RECEIVED**  
Operator Contact Person: GREG LAIR MAY 28 2004  
Phone: (620) 433-0099  
Contractor: Name: LAYMON OIL II KCC WICHITA  
License: 32710  
Wellsite Geologist: GREG LAIR

Designate Type of Completion:

New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD \_\_\_\_\_  
Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
Coringed \_\_\_\_\_ Docket No. \_\_\_\_\_  
Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

9-12-01	9-18-01	9-26-01
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-26748  
County: WOODSON

NW NE SE Sec. 16 Twp. 25 S. R. 17  East  West  
2070 feet from S / N (circle one) Line of Section  
1020 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW  
Lease Name: COLLINS BENNETT Well #: 3-01

Field Name: OWL CREEK  
Producing Formation: SQUIRREL  
Elevation: Ground: \_\_\_\_\_ Kelly Bushing: +5  
Total Depth: 880 Plug Back Total Depth: 870  
Amount of Surface Pipe Set and Cemented at 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 0  
feet depth to TD w/ 130 sx cmt.

**Drilling Fluid Management Plan** 9-11-04 6-12-02  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East \_\_\_\_\_ West \_\_\_\_\_  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: G. Lair Date: 5/21/04  
Title: Dr. Date: 5/21/04

Subscribed and sworn to before me this 21<sup>st</sup> day of May, 2004.

Notary Public: Noni Y. Brilke

Date Commission Expires: March 14, 2006

<b>KCC Office Use ONLY</b>	
<input checked="" type="checkbox"/> Letter of Confidentiality Attached	
If Denied, Yes <input type="checkbox"/> Date: _____	
<input checked="" type="checkbox"/> Wireline Log Received	
<input type="checkbox"/> Geologist Report Received	
<input type="checkbox"/> UIC Distribution	

Operator Name: PIQUA PETRO INC. Lease Name: COLLINS BENNETT Well #: 3-01  
 Sec. 16 Twp. 25 S. R. 17 ✓ East West County: WOODSON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures; bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Log	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	Yes <input checked="" type="checkbox"/> No			
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

**CASING RECORD**      New    Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>SURFACE</b>	<b>12 5/8</b>	<b>7</b>	<b>20</b>	<b>21 FEET</b>	<b>PORTLAND</b>	<b>6</b>	
<b>PRODUCTION</b>	<b>6 5/8</b>	<b>2 7/8 UPSET 8 RD</b>		<b>870</b>	<b>50/50 MIX</b>	<b>130</b>	

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose: — Perforate — Protect Casing — Plug Back TD — Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<b>7 SHOTS</b>	<b>812-818 2 1/8 ALUMINUM SHOTS</b>	<b>FRAC WITH 123 BBLS OIL</b>	<b>812 -</b>
		<b>5 SACKS OF 20/40, 35 SACKS OF 12/20</b>	<b>818</b>
		<b>WELL BROKE DOWN @ 3500 AND</b>	
		<b>CONTINUED FRAC AT 2100 PSI</b>	

TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes	No

Date of First, Resumed Production, SWD or Enhr.	Producing Method	Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)
<b>9-30-02</b>					

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<b>1</b>	<b>NA</b>	<b>5</b>		<b>26</b>

Disposition of Gas	METHOD OF COMPLETION	Production Interval

<input type="checkbox"/> Vented	Sold	<input checked="" type="checkbox"/> Used on Lease (If vented, Sumit ACO-18.)	Open Hole	<input checked="" type="checkbox"/> Perf.	Dually Comp.	<input type="checkbox"/> Commingled	
			<input type="checkbox"/> Other (Specify)				

# **Laymon Oil II, LLC**

**1998 Squirrel Rd  
Neosho Falls, KS 66758  
316-963-2495**

**September 18, 2001**

**Piqua Petro  
1331 Xylan Rd  
Piqua, KS 66761**

**Collins-Bennett No. 3-01  
API # 15-207-26748  
Spudding Date: - 09/12/01  
Completion Date: 09/18/01  
Wo Co, KS  
Sec. 16 Twp. 25S, Rng. 17E**

<b>Soil &amp; Clay</b>	<b>0 - 11</b>
<b>Lime</b>	<b>11 - 13</b>
<b>Shale</b>	<b>13 - 134</b>
<b>Lime w/shale strk</b>	<b>134 - 180</b>
<b>Lime w/sdy lime</b>	<b>180 - 222</b>
<b>Shale &amp; Lime</b>	<b>222 - 371</b>
<b>Lime</b>	<b>371 - 434</b>
<b>Big Shale</b>	<b>434 - 585</b>
<b>Lime &amp; Shale</b>	<b>585 - 783</b>
<b>Black Shale</b>	<b>783 - 785</b>
<b>Shale</b>	<b>785 - 786</b>
<b>Shale &amp; Sand [upper]</b>	<b>786 - 790</b>
<b>Shale</b>	<b>790 - 807</b>
<b>Cap Rock 1<sup>st</sup></b>	<b>807 - 808</b>
<b>Shale</b>	<b>808 - 810</b>
<b>Cap Rock 2<sup>nd</sup></b>	<b>810 - 811</b>
<b>Sand Lower</b>	<b>811 - 817</b>
<b>Shale</b>	<b>817 - 880</b>
<b>Total Depth</b>	<b>880</b>

**Set 21' of 7" surface pipe.  
Cemented w/6 sks cement.  
Seating Nipple @ 808'.  
Ran 870' of 2 7/8" 8 rd pipe.**