

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1
September 1999
Form Must Be Typed

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 30345
Name: PIQUA PETRO INC.
Address: 1331 XYLAN RD
City/State/Zip: PIQUA KS 66761
Purchaser: MACLASKEY
Operator Contact Person: GREG LAIR
Phone: (620) 433-0099
Contractor: Name: LAYMON OIL II
License: 32710
Wellsite Geologist: GREG LAIR

Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

<u>9-12-01</u>	<u>9-18-01</u>	<u>9-26-01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-26748
County: WOODSON
NW NE SE Sec. 16 Twp. 25 S. R. 17 ☒ East ☐ West
2070 feet from (S) N (circle one) Line of Section
1020 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: COLLINS BENNETT Well #: 3-01
Field Name: OWL CREEK
Producing Formation: SQUIRREL
Elevation: Ground: _____ Kelly Bushing: +5
Total Depth: 880 Plug Back Total Depth: 870
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to TD w/ 130 sx cmt.

Drilling Fluid Management Plan See 11 E4 6.12.02
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: _____ Date: 5/21/02
Subscribed and sworn to before me this 21st day of May,
2002
Notary Public: Nancy Brielke
Date Commission Expires: March 14, 2006

KCC Office Use ONLY

☒ Letter of Confidentiality Attached
If Denied, Yes ☐ Date: _____
☒ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution

Operator Name: PIQUA PETRO INC. Lease Name: COLLINS BENNETT Well #: 3-01
 Sec. 16 Twp. 25 S. R. 17 ☒ East ☐ West County: WOODSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 5/8	7	20	21 FEET	PORTLAND	6	
PRODUCTION	6 5/8	2 7/8 UPSET 8 RD		870	50/50 MIX	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
7 SHOTS	812-818 2 1/8 ALUMINUM SHOTS	FRAC WITH 123 BBLS OIL	812 -
		5 SACKS OF 20/40, 35 SACKS OF 12/20	818
		WELL BROKE DOWN @ 3500 AND	
		CONTINUED FRAC AT 2100 PSI	

TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes	No
Date of First, Resumed Production, SWD or Enhr. 9-30-02	Producing Method					
	Flowing <input checked="" type="checkbox"/> Pumping Gas Lift Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
1		NA	5		26	

Disposition of Gas METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☒ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf.
☐ Other (Specify)

Dually Comp.

☐ Commingled

Laymon Oil II, LLC

1998 Squirrel Rd
Neosho Falls, KS 66758
316-963-2495

September 18, 2001

Piqua Petro
1331 Xylan Rd
Piqua, KS 66761

Collins-Bennett No. 3-01
API # 15-207-26748
Spudding Date: - 09/12/01
Completion Date: 09/18/01
Wo Co, KS
Sec. 16 Twp. 25S, Rng. 17E

Soil & Clay	0 - 11
Lime	11 - 13
Shale	13 - 134
Lime w/shale strk	134 - 180
Lime w/sdy lime	180 - 222
Shale & Lime	222 - 371
Lime	371 - 434
Big Shale	434 - 585
Lime & Shale	585 - 783
Black Shale	783 - 785
Shale	785 - 786
Shale & Sand [upper]	786 - 790
Shale	790 - 807
Cap Rock 1 st	807 - 808
Shale	808 - 810
Cap Rock 2 nd	810 - 811
Sand Lower	811 - 817
Shale	817 - 880
Total Depth	880

Set 21' of 7" surface pipe.
Cemented w/6 sks cement.
Seating Nipple @ 808'.
Ran 870' of 2 7/8" 8 rd pipe.