

Reporting Period 1984

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

CR5775
DOCKET NO. E 19,051 []
KCC KDHE

X
NE SEC 28, T 25 S, R 18 [] West
[x] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Leitzbach Well# 2-A
(if battery of wells, attach list with
locations)

Feet from N/S section line 1570

Operator License Number 5096

Feet from W/E section line 1362

Operator: James E. Russell Petr., Inc.
Name & 536 N. Highland
Address Chanute, Ks. 66720

Field Humboldt-Chanute

County Allen

Disposal [] or Enhanced Recovery []

Contact Person G. Bob Barnett
Phone 316-431-0755

Person (s) responsible for monitoring well Delmer Lorange
Was this well/project reported last year? [] yes [x] no not injecting
List previous operator if new operator none

I. INJECTION FLUID:

Type: Source: Quality:
[] fresh water [x] produced water Total dissolved solids _____ ppm/mgm/liter
[x] brine treated other: Kansas City Additives _____
[] brine untreated Limestone (attach water analysis, if available)
[] water/brine mixture

TYPE COMPLETION:

[] tubing & packer packer setting depth _____ feet.
[] packerless (tubing-no packer) Maximum authorized pressure 600 psi.
[x] tubingless (no tubing) Maximum authorized rate 30 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>984</u>	<u>30</u>	<u>500</u>	<u>450</u>		
Feb.	<u>899</u>	<u>28</u>	<u>500</u>	<u>450</u>		
Mar.	<u>954</u>	<u>30</u>	<u>500</u>	<u>450</u>		
Apr.	<u>1011</u>	<u>30</u>	<u>500</u>	<u>450</u>		
May	<u>1058</u>	<u>30</u>	<u>500</u>	<u>450</u>		
June	<u>1084</u>	<u>30</u>	<u>500</u>	<u>450</u>		
July	<u>1064</u>	<u>30</u>	<u>500</u>	<u>450</u>		
Aug.	<u>1104</u>	<u>30</u>	<u>500</u>	<u>450</u>		
Sept.	<u>1152</u>	<u>30</u>	<u>500</u>	<u>450</u>		
Oct.	<u>1110</u>	<u>30</u>	<u>500</u>	<u>450</u>		
Nov.	<u>1122</u>	<u>30</u>	<u>500</u>	<u>450</u>		
Dec.	<u>1105</u>	<u>30</u>	<u>500</u>	<u>450</u>		

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section IV page 2.

For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of
Section II and III for each docket (project).

12/83 Form U3C RECEIVED
STATE CORPORATION COMMISSION

AUG 15 1985

Project Leitzbach DOCKET # E 19051 [] for 198 4

II. Type of Secondary Recovery (check one if appropriate; does not apply to disposal well)

[☒] Controlled waterflood [W]
[] Pressure maintenance [P]
[] Dump flood [D]

Type of Tertiary Recovery Project (check one if appropriate)

[] Steam Flood [S] [] Fire Flood [F] [] Surfactant Chemical Flood [C]
[] CO₂ Injection [O] [] Air Injection [A] [] N₂ Injection [N]
[] Natural Gas Injection [G] [] Polymer/Micellar Flood [P] [] Other

Oil Producing Zone:

Name: Bartlesville Depth 850 feet. Average Thickness 10 feet.

Oil Gravity 27 API

Production wells from this docket:

- a. Total number producing during reporting year 7.
b. Number drilled in reporting year 2.
c. Number abandoned in reporting year 0.
d. Total number of injection wells assisting production this project 1.

III: Enter zeros in the current year column only if no oil was produced or no water or gas was injected. If records are incomplete, please estimate the volumes, but in all cases report a volume for the current year. The cumulative column should reflect total volumes since initiation of the project. If records are incomplete please estimate the values.

	<u>Current Year</u>	<u>Cumulative</u>
A. Liquid injected or dumped into producing zone (BBLs) (from side one for current year)	<u>12,647</u>	<u>12,647</u>
B. Gas or air injected into producing zone (MCF)	<u>0</u>	<u>0</u>
C. Oil production from project area (BBLs) (Total)	<u>4,568</u>	<u>13,269</u>
D. Oil production resulting from secondary recovery: (Oil recovered by Dumpflood, Waterflood, Pressure Maintenance by water injection)	<u>4,568</u>	<u>13,269</u>
E. Oil recovered by <u>Tertiary Recovery</u> such as polymer-enhanced waterflood, surfactant polymer injection, alkaline chemical injection, miscible flood or gas injection, steam or hot water injection, or some combustion process, <u>but excluding</u> oil recovered by waterflood, pressure maintenance, or dump flood operations.	<u>0</u>	<u>0</u>

IV. I certify that I am personally familiar with the above information and all attachments and that I believe the information to be true, accurate, and complete.

Date August 14, 1985

Signature G. Bob Barnett

Name G. Bob Barnett

Title General Manager

Complete all blanks - add pages if needed.

Copy to be retained for 5 years after filing date.