



Operator Name: Donald & Jack Ensminger Lease Name: Evans Well #: 38Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)Samples Sent to Geological Survey  Yes  NoCores Taken  Yes  NoElectric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

 Log Formation (Top), Depth and Datum  Sample

| Name              | Top | Datum  |
|-------------------|-----|--------|
| Soil              | 0   | 2      |
| Ls with Sh breaks | 2   | 237    |
| Sh with Ls breaks | 237 | 772    |
| Oil Sd            | 772 | 785    |
| Sh                | 785 | 835    |
| Oil Sd            | 835 | 860    |
| Sh                | 860 | 886 Td |

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./ Ft. | Setting Depth | Type of Cement | # Sacjs Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|------------------|---------------|----------------|--------------|----------------------------|
| Surface           | 10½"              | 7"                        | 21               | 20'           | Common         | 5 Sx         | None                       |
| Production        | 5 5/8             | 2 7/8                     | 6.5              | 880           | Common         | 100 Sx       | None                       |

## ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose:           | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|--------------------|------------------|----------------|-------------|----------------------------|
| ___ Perforate      |                  |                |             |                            |
| ___ Protect Casing |                  |                |             |                            |
| ___ Plug Back TD   |                  |                |             |                            |
| ___ Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth   |
|----------------|--|--|---------|
| 4              | 835.5 852  | 34   | 835-852 |
|                |  | 50 gal acid fracked with   |         |
|                |  | 30 Sx sand, 100 bbl. gelled  |         |
|                |  | water  | 835-852 |

TUBING RECORD Size 1" Set At 860 Packer At \_\_\_\_\_ Liner Run  Yes  NoDate of First, Resumerd Production, SWD or Enhr. 12-26-02 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

| Estimated Production Per 24 Hours | Oil Bbbs. | Gas Mcf | Water Bbbs. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
|                                   | 5         | trace   | 5           |               | 22      |

Disposition of Gas

METHOD OF COMPLETION

Production Interval

 Vented  Sold  Used on Lease  
(If vented, Sumit ACO-18.) Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify)