

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form AGO-1
September 1997
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6137
 Name: Donald & Jack Ensminger
 Address: 1446-3000 St.
 City/State/Zip: Moran, Kansas 66755
 Purchaser: Crude Marketing
 Operator Contact Person: Don Ensminger
 Phone: (316) 496-2300 or 496-7181 Cell
 Contractor: Name: Company tools
 License: 6137
 Wellsite Geologist:
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator:
 Well Name:
 Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.
 Spud Date or 12-19-02 Date Reached TD 12-21-02 Completion Date or 12-22-02
 Recompletion Date Recompletion Date

API No. 15 - 15-001-28983
 County: Allen
E 1/2 E 1/2 SW Sec. 14 Twp. 25 S. R. 19 East West
1325 feet from S N (circle one) Line of Section
3080 feet from E W (circle one) Line of Section
 Footings Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Scott Well #: T-5
 Field Name: Moran
 Producing Formation: Bartlesville
 Elevation: Ground: Ground Kelly Bushing:
 Total Depth: 917 Plug Back Total Depth: 907.7
 Amount of Surface Pipe Set and Cemented at 20' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from Surface
 feet depth to 907.7 w/ 100 sx cnt.
 Drilling Fluid Management Plan Allen oh 5-13-03
 (Data must be collected from the Reserve Pit)
 Chloride content 125 ppm Fluid volume _____ bbls
 Dewatering method used Air dry backfill & level
 Location of fluid disposal if hauled offsite:
 Operator Name:
 Lease Name: License No.:
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald Ensminger
 Title: Owner Date: 5-6-03
 Subscribed and sworn to before me this 6 day of May
 # 2003
 Notary Public: Natalie A Klueh
 Date Commission Expires: 7-15-2004

KCC Office Use ONLY

N Letter of Confidentiality Attached
 If Denied, Yes Date: _____
X Wireline Log Received
N Geologist Report Received
 UIC Distribution

Operator Name: Donald & Jack Ensminger Lease Name: Scott

Sec. 14 Twp. 25 S. R. 19 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Well Log surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Drillers
 Gamma & neutron

Log		Formation (top), Depth and Datum		<input checked="" type="checkbox"/> Sample
Name	Top	Datum		
Soil	0	0	7	
Ls with Sh Streaks	7		254	
Sh with Ls Streaks	254		780	
Oil Sd	780		787	
Sh	787		827	
Oil Sd	827		878	
Sh	878		917	TD.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/2"	7"	21	20'	Common	5 Sx	None
Production	5 5/8"	2 7/8"	6 1/2	907.7	Common	100 SX	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
2	832-873	47 shots	832-873
		50 gal acid fracked 5 Sx sand 80 bbl gelled water	832-84

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Resumed Production, SWD or Enh. When approved for flood Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
					22

Disposition of Gas Vent Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify)

METHOD OF COMPLETION Other (Specify)

Production Interval

DRILLING TIME REPORT

COMPANY: Erving Oil
 FARM: Scott
 NO. F-6
 APT TYPE OF INDICATOR 15-001-28984
 WEIGHT ON DRILL PIPE _____
 R.P.M. ROTARY TABLE _____

COUNTY: Allen
 SEC. 14 TWP. 25 RANGE 19
 Location 1325' F South
 TYPE OF RIG _____
 Location 3520' F East
 MUD WEIGHT _____
 SPOT MUD VISCOSITY: w/a, E/a, SW
 CONTRACTOR Company Tools

DEPTH		ACTUAL DRILLING TIME		MINUTES PER	REMARKS	BIT NO.
FROM	TO	BEGAN	ENDED			
	Salt Clay	9			Set 24.8' of 6 5/8 Cemented	
48	Lime	57				
	Shale	141			5 5/8 Hk	
84	Lime	268				
127	Shale	453			Started 3-6-03 Finished 3-8-03	
185	Lime	478				
25	Shale	490				
12	Sand	505				
15	Shale	544			T.D. Hole 919'	
39	Lime	583				T.D. Pipe 916.6'
39	Shale	618				
35	Lime	637	20'			
19	Shale	639				
2	Coal	641				
2	Shale	643				
5	Lime	648	5'			
1	Shale	649				
1	Coal	650				
25	Shale	675				
48	Sand SH	723'			875	
2	Coal	725'		10	oil sand 885	
17	Shale	742		2	Black sd 887	
1	Lime	743		2	Shale sd 889	
4	Shale	747		7	Black sd 896	
2	Coal	749		1	Coal 897	
77	Shale	826			Shade	
2	Coal	828				
20	Shale	848				
5	Sand SH	853				
14	Oil Sand	867				
8	Black Sand	875				

DESIGNED A.M. AND P.M. TIME RECORD TIME TOUR IS CHANGED UNDER REMARKS.
 ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH. SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN, FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.