

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form AGO-1
September 2000
Form Must Be Filled

WELL COMPLETION FORM
HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6137
Name: Donald & Jack Ensminger
Address: 1446-3000 St.
City/State/Zip: Moran, Kansas 66755
Purchaser: Crude Marketing
Operator Contact Person: Don Ensminger
Phone: (316) 496-2300 or 496-7181 Cell
Contractor: Name: Company tools
License: 6137
Wellsite Geologist:

Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SLOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
3-6-03 _____ 3-7-03 _____ 3-8-03 _____
Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date _____

API No. 15 15-001-28984
County: Allen
W $\frac{1}{2}$ E $\frac{1}{2}$ SW Sec. 14 Twp. 25 S. R. 19 East West
1325 feet from S / N (circle one) Line of Section
3520 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Scott Well #: I-6
Field Name: Moran
Producing Formation: Bartlesville
Elevation: Ground: Ground Kelly Bushing: _____
Total Depth: 919 Plug Back Total Depth: 916.6
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from Surface
feet depth to 916.6 w/ 110 sx cent.

Drilling Fluid Management Plan AK 11 WK 5-13-03
(Data must be collected from the Reserve File)
Chloride content 125 ppm Fluid volume _____ bbls
Dewatering method used Air dry backfill & level
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald Ensminger
Title: Owner Date: 5-6-03
Subscribed and sworn to before me this 6 day of May
2003
Notary Public: Natalie A Klubeck
Date Commission Expires: 7-15-2004

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Donald & Jack Ensminger Lease Name: Scott Well #: I-6

Sec. 14 Twp. 25 S. R. 19 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem logs showing interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Soil	0 9
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Ls with Sh streaks	9 268
List All E. Logs Run:		Sh with Ls streaks	268 853
		Oil Sd	853 889
		Sh	889 919 TD

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/2"	7"	21	20'	Common	5 Sx	None
Production	5 5/8	2 7/8	6 1/2	916.6	Common	110 SX	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
2	854-883	40 shots	854-884
		50 gal acid fracked 5 sx	
		sand 80 bbl gelled water	854-884

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. When approved for flood	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If Vented, Submit ACQ-10.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Duffly Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
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DRILLING TIME REPORT

COMPANY: Ersminger Oil
 FARM: Scott
 NO. I-5
 API TYPE OF INDICATOR 15-001-28983
 WEIGHT ON DRILL PIPE _____
 R.P.M. ROTARY TABLE _____

COUNTY: Allen
 SEC. 14 TWP. 25 RANGE 19
 Location 1325 F South
 TYPE OF RIS _____
 MUD WEIGHT: 3080 F East
 SPOT
 MUD VISCOSITY: E/2, E/2, SW
 CONTRACTOR Company Tools

DEPTH		ACTUAL DRILLING TIME		MINUTES PER	REMARKS	BIT NO.
FROM	TO	BEGAN	ENDED			
	Soil/Clay	7			Set 24'-2" of 7" Cemented.	
44	Lime	51				
2	Coal	53				
80	Shale	133				
121	Lime	254				
7	Shale	261				
9	Lime	270			T.D. Hole	917
171	Shale	441			T.D. 2 7/8	907.7
24	Lime	465				
66	Shale	531			Started 12-19-02	
39	Lime	570			Finished 12-22-02	
35	Shale	605				
19	Lime	624	20'			
2	Shale	626				
1	Coal	627				
4	Shale	631				
6	Lime	637	5'			
28	Shale	665				
51	Sand+Slit	716				
2	Coal	718		5	Oil Sand 837	
10	Shale	728		2	Lime 842	
2	Lime	730		7	Oil/Sand 844	
2	Coal	732		7	Oil/Sand 851	
45	Shale	777		7	Sand Dark 858	
1	Coal	778		8	Shale 866	
2	Shale	780		4	Oil Sand 870	
7	Oil Sand	787		8	Sand Dark 878	
20	Shale	807		1	Coal 879	
1	Coal	808			Shale	
19	Shale	827				
10	Sand+Slit	837				

DESIGNED A.M. AND P.M. TIME

RECORD TIME TOUR IS CHANGED UNDER REMARKS.

ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH. SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.