

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5602Name: N&B EnterprisesAddress Box 812City/State/Zip Chanute, Kansas 66720

Purchaser: _____

Operator Contact Person: J.R. BurrisPhone (316) 365-3181Contractor: Name: J.R. BurrisLicense: 5602Wellsite Geologist: none

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☒ Gas ☐ ENHR ☐ SIGU☐ Dry ☐ Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBTD☐ Commingled ☐ Decket No. _____☐ Dual Completion ☐ Decket No. _____☐ Other (SWD or Inj?) Decket No. _____1/18/013/8/013/15/01

Spud Date

Date Reached TD

Completion Date

API NO. 15- 001-28890-0000County AllenW/2 SW NW Sec. 4 Twp. 25 Rge. 19

3300

Feet from S/W (circle one) Line of Section

4950

Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name HenryWell # 7Field Name IolaProducing Formation BartlesvilleElevation: Ground na

KB

Total Depth 888

PBTD

Amount of Surface Pipe Set and Cemented at 20 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

Foot depth to _____ v/ _____ SX cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____

License No. _____

Quarter _____

Sec. _____

Twp. _____

Rge. _____

E/V

County _____

Decket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rules 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. R. BurrisTitle co-partner

Date _____

Subscribed and sworn to before me this 8 day of MayNotary Public Marsha M. BurrisDate Commission Expires 3-28-04

MARSHA M. BURRIS
Notary Public - State of Kansas
My Appt. Expires March 28, 2004

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Geologist Report Received

Distribution

☐ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other (Specify)

Operator Name N&B EnterprisesLease Name HenryWell # 7Sec. 4 Twp. 25 Rge. 10☒ EastCounty Allen☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests, give interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☐ Yes ☒ No

(Attach Additional Sheets.)

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ No

Electric Log Run

☐ Yes ☒ No

(Submit Copy.)

List All E.Logs Run:

☒ Log Formation (Top), Depth and Datum☐ Sample

Name

Top

Datum

soil & clay	0	3
lime w/shale str.	3	244
shale	244	418
shale w/lime st.	418	618
shale	618	844
sand	844	888

TD

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11 1/2"	7 5/8"	20	20'	Portland	5	none
production	6 3/4"	4 1/2"	10	846	50/50 Posmix	118	3 gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back+TD			NA	
Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type

Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

Interval	Footage	Material	Depth
NA		NA	

TUBING RECORD

Size

Set At

Packer At

Liner Run

☐ Yes ☒ No

Date of First, Resumed Production, (SMD or Inj.)

Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production

Oil

Bbls.

Gas

Mcf

Water

Bbls.

Gas-Oil Ratio

Gravity

Per 24 Hours

0

0

X

10

0

0

0

0

Disposition of Gas:

☐ Ventd ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

Production Interval