

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator's License # 6137

Name: Donald & Jack Ensminger

Address R.R. 1 Box 75
Moran, Kansas

City/State/Zip 66755

Purchaser: Enron

Operator Contact Person: Don Ensminger

Phone (316) 496-2300

Contractor's Name: Company Tools

License: _____

Wellbore Geologist: None

Designate Type of Completion
 New Well Re-Entry Workover

Oil Sub Stov Temp. Abd.
 Gas EMH Stov
 Dry Other (Coro, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: Old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old total depth _____

Deepening Re-perf: Conv. to Inf/SUB
 Plug Back PBTB
 Commingled bucket No. _____
 Dual Completion bucket No. _____
 Other (SUB or Inf) bucket No. _____

7-12-94 7-15-94 9-20-94

Spud Date 7-12-94 Date Reached TD 7-15-94 Completion Date 9-20-94

API No. 15-001-28569

County Allen

NE SW SE Sec. 12 Twp. 25 Rgd. 19 E

1100 FEET FROM SW (circle one) Line of Section

1980 FEET FROM SW (circle one) Line of Section

Footages calculated from nearest outside section corner:
NE, SW or SW (circle one)

Lease Name Kirtor Well # 12

Field Name Moran

Producing formation Cherokee Sand

Elevation: Ground _____ to _____

Total depth 875 PBTB _____

Amount of surface pipe set and cemented at 20' feet

Multiple stage cementing collar used? Yes No

If yes, show depth set _____ feet

If alternate if completion, cement circulated from 863'

Foot depth to surface w/ 104 ft. cnt.

Drilling fluid Management Plan ALT 2 2-22-96
(data must be collected from the Reserve Pit)

Chloride content _____ ppm fluid volume 160 bbls

De-watering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____
STATE CORPORATION COMMISSION
Lease Name _____ License No. _____

DEC 6 1994 Twp. _____ Rgd. _____ E/W

County Allen Well Name _____
CONSERVATION DIVISION
WICHITA, KANSAS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado
Nerby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS
MUST BE ATTACHED. Submit CP-2 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge.

Signature Donald Ensminger

Title Owner Date 12-2-94

Subscribed and sworn to before me this 2nd day of December
19 94

Notary Public Julie A. Aubert

Date Commission Expires October 28, 1996

R.E.C. OFFICE USE ONLY
Letter of Confidentiality Attached
c Wireline Log Received
c Geologist Report Received
Distribution
 kcc SUB/ROP NEPA
 kcs PLUG Other (Specify) IS

JULIE A. AUBERT
Notary Public - State of Kansas

Operator Name Donald J. C. Caster Lease Name Kirtan Well # 12
 Sec. 12 Twp. 25 Rps. 19 East West County Allen

INSTRUCTIONS: Show important tops and bases of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests taken Yes No
 (Attach Additional Sheets.)
 Samples sent to Geological Survey Yes No
 Cores taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E. Logs Run: GAMMARAY/NEUTRON

LOG FORMATION (TOP), DEPTH AND DATUM	TOP	DATUM
Soil	0	16
Ls with streaks	16	212
Sh with Ls streaks	212	726
Oil Sd	726	741
Sh	741	798
Oil Sd	798	817
Sh	817	875 TD

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size casing set (in O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/2	7"	21	20'	Common	5	None.
Production	5 1/4	2 1/2"	6.5	863	Common	100	2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of cement	Sacks used	Type and Percent Additives
Perforate				
Protect casing				
Plug back to				
Plug off zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeezes Record (Amount and Kind of Material Used)	Depth
2	729-739	50 gal acid	729-739
2	797-817	50 gal acid	797-817
		Fracked 40 sacks sand	
		120 BBL gelled water	729-817

TUBING RECORD Size 1" Set At 802 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, Sub or Inj. 9-20-92 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	10 bbls.		10		22

Disposition of Gas: vented sold used on lease (if vented, submit ACC-18.)

METHOD OF COMPLETION: Open Hole Perf. Quality Comp. Cemented Other (Specify)

Production Interval 729-817