

Reporting Period 1984

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - UIC SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

X DOCKET NO. C-14322 [ ]  
KCC KDHE

SE<sub>1</sub> SEC 15, T .25 S, R 19 [ ] West  
[X] East

ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name E. Rose Well# 7  
(if battery of wells, attach list with  
locations)

Operator License Number 5765

Feet from N/S section line 660FSL

Operator: Tech American Res.  
Name & RR-1 Box 47-A  
Address Laharpe, Kans. 66751

Feet from W/E section line 660 FWL

Field Laharpe

County Allen

Contact Person D.M. Arbuckle Feild Supt.  
Phone (316) 496-2576

Disposal [ ] or Enhanced Recovery [ ]

Person (s) responsible for monitoring well D.M. Arbuckle  
Was this well/project reported last year? [X] yes [ ] no  
List previous operator if new operator \_\_\_\_\_

I. INJECTION FLUID:

Type: [ ] fresh water [ ] brine treated [ ] brine untreated [X] water/brine mixture  
Source: [ ] produced water other: \_\_\_\_\_  
Quality: Total dissolved solids N/A ppm/mgm/liter  
Additives \_\_\_\_\_  
(attach water analysis, if available)

TYPE COMPLETION:

[ ] tubing & packer packer setting depth 7820 feet.  
[ ] packerless (tubing-no packer) Maximum authorized pressure 650 psi.  
[ ] tubingless (no tubing) Maximum authorized rate 140 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>0</u>	<u>31</u>	<u>650</u>	<u>500</u>	<u>0</u>	<u>0</u>
Feb.	<u>294</u>	<u>28</u>	<u>650</u>	<u>525</u>	<u>0</u>	<u>0</u>
Mar.	<u>48</u>	<u>31</u>	<u>650</u>	<u>525</u>	<u>0</u>	<u>0</u>
Apr.	<u>232</u>	<u>30</u>	<u>650</u>	<u>550</u>	<u>0</u>	<u>0</u>
May	<u>240</u>	<u>31</u>	<u>650</u>	<u>550</u>	<u>0</u>	<u>0</u>
June	<u>472</u>	<u>30</u>	<u>650</u>	<u>575</u>	<u>0</u>	<u>0</u>
July	<u>709</u>	<u>31</u>	<u>650</u>	<u>575</u>	<u>0</u>	<u>0</u>
Aug.	<u>498</u>	<u>31</u>	<u>650</u>	<u>575</u>	<u>0</u>	<u>0</u>
Sept.	<u>404</u>	<u>30</u>	<u>650</u>	<u>575</u>	<u>0</u>	<u>0</u>
Oct.	<u>507</u>	<u>31</u>	<u>650</u>	<u>575</u>	<u>0</u>	<u>0</u>
Nov.	<u>456</u>	<u>30</u>	<u>650</u>	<u>550</u>	<u>0</u>	<u>0</u>
Dec.	<u>245</u>	<u>31</u>	<u>650</u>	<u>550</u>	<u>0</u>	<u>0</u>

Well tests and the results during reporting period:

STATE CORPORATION COMMISSION

\*For disposal wells complete page 1 plus section IV page 2.  
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.  
Prepare one form for each injection well (SWD and ER) but only one report to CONSERVATION DIVISION,  
Section II and III for each docket (project).  
Wichita, Kansas

FEB 04 1985