

Reporting Period 1984

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

X DOCKET NO. E-14897 [861530]
KCC KDHE

SW $\frac{1}{4}$ SEC 22, T 25 S, R 19 [] West
[X] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name A.H.Setter-B Well# 7
(if battery of wells, attach list with
locations)

Feet from N/S section line 800 FSL

Operator License Number 5765

Feet from W/E section line 30 FWL

Operator: Tech American Res.
Name & RR-1 Box 46 A
Address Laharpe, Kans. 66751

Field Laharpe

County Allen

Contact Person D.M.Arbuckle Feild Supt.
Phone (316) 496-2576

Disposal [] or Enhanced Recovery [X]

Person (s) responsible for monitoring well D.M.Arbuckle

Was this well/project reported last year? [X] yes [] no

List previous operator if new operator _____

I. INJECTION FLUID:

Type: [] fresh water [] brine treated [] brine untreated [X] water/brine mixture
Source: [] produced water other: _____
Quality: Total dissolved solids N/A ppm/mgm/liter
Additives none
(attach water analysis, if available)

TYPE COMPLETION:

[] tubing & packer packer setting depth _____ feet.
[] packerless (tubing-no packer) Maximum authorized pressure 650 psi
[X] tubingless (no tubing) Maximum authorized rate 140 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	0	31	650	500	0	0
Feb.	503	28	650	525	0	0
Mar.	585	31	650	530	0	0
Apr.	171	30	650	520	0	0
May	537	31	650	530	0	0
June	924	30	650	550	0	0
July	875	31	650	575	0	0
Aug.	950	31	650	600	0	0
Sept.	929	30	650	600	0	0
Oct.	941	31	650	600	0	0
Nov.	933	30	650	600	0	0
Dec.	503	31	650	575	0	0

Well tests and the results during reporting period:

STATE CORPORATION COMMISSION

*For disposal wells complete page 1 plus section IV page 2.

For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages. Prepare one form for each injection well (SWD and ER) but only one report of Section II and III for each docket (project).

FEB 04 1985
CONSERVATION DIVISION
Wichita, Kansas

12/83 Form U3C